

**ENRON**  
**OIL & GAS COMPANY**

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

**RECEIVED**  
SEP 21 1989

DIVISION OF  
OIL, GAS & MINING

September 19, 1989

Ms. Lisha Romera  
State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RE: WILD HORSE FEDERAL 1-26  
LEASE: U 3405  
SECTION 26, T10S, R19E  
UINTAH COUNTY, UTAH

Ms. Lisha Romera:

Attached are the Application For Permit To Drill, Survey Plats and Surface Use and Operating plan for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Zlomke  
District Manager

kc

Attachments

cc: D. Weaver  
R. Dean  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1,360' FSL & 1,321' FWL SW/4 (NESW)  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

50 miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1,321'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3,100'

16. NO. OF ACRES IN LEASE

1,280

19. PROPOSED DEPTH

6,500' Wasatch

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5356' Nat. Gl.

22. APPROX. DATE WORK WILL START\*

October 1989

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0	200'	200 sxs Class "G"
7 7/8"	4 1/2"	11.6	6500'	Cover interval from TD to 4000' with 50-50 Pozmix w/2% gel & 10% salt. Lite cement calculated to 2000'. Caliper log plus 10% excess.

See Attachments For:

8 Point Plan  
BOP Design  
Surface Use and Operating Plan  
Location Plat  
Location Layout  
TOPO Maps "A" & "B"  
Area Map  
Production Facilities Schematic

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Linda L. White*

789-0790

TITLE

Sr. Admin. Clerk

DATE 9/12/89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

EIGHT POINT PLAN

WILD HORSE FEDERAL 1-26  
SECTION 26, T10S, R19E  
UINTAH COUNTY, UTAH

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1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS & WATER ZONES:

FORMATIONS	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Uinta	Surface		
Green River	1,032		
Wasatch	4,422	Gas Sands:	2,211 PSIG
Chapita Wells	4,942	Gas Sands:	2,251 PSIG
Buck Canyon	5,492	Gas Sands:	2,290 PSIG
EST.TD	6,500		

All depths are based on estimated KB elevation 5,332. All pressures are based on bottom hole pressures measured on off set wells.

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	MINIMUM SAFETY FACTOR		
						COLLAPSE	BURST	TENSILE
12 1/4"	0' - 200'	200'	8 5/8"	24.0#	K-55 ST&C	2020 PSI	3520 PSI	423,000#
7 7/8"	0' - 6,500	6,500'	4 1/2"	11.6#	K-55 LT&C	4960 PSI	5350 PSI	180,000#

All casing to be used will be new or inspected.

5. MUD PROGRAM:

INTERVAL	MUD TYPE	MUD WEIGHT	WATER LOSS	ADDITIVES
0' - 200'	Air Drill			
200' - 4,000	Water			
4,000' - TD	2% KCL WTR w/Visco	8.4	8-10	Poly-acrylamide Anionic Polymer

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. EVALUATION PROGRAM:

Logs: DLL: From TD to base of surface casing.  
FDC-CNL-GR  
Caliper & BHC-GR: From TD to 2,000'

Cores: None Programmed.  
DST' : None

Completion: To be submitted at a later date.

EIGHT POINT PLAN

WILD HORSE FEDERAL 1-26

PAGE NO. 2

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7. ABNORMAL CONDITIONS:

None anticipated.

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

/lw

0824MM/

# BOP DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 900 SERIES.  
CASING FLANGE IS 10" 900-SERIES.  
BOPE 9" 3000#.

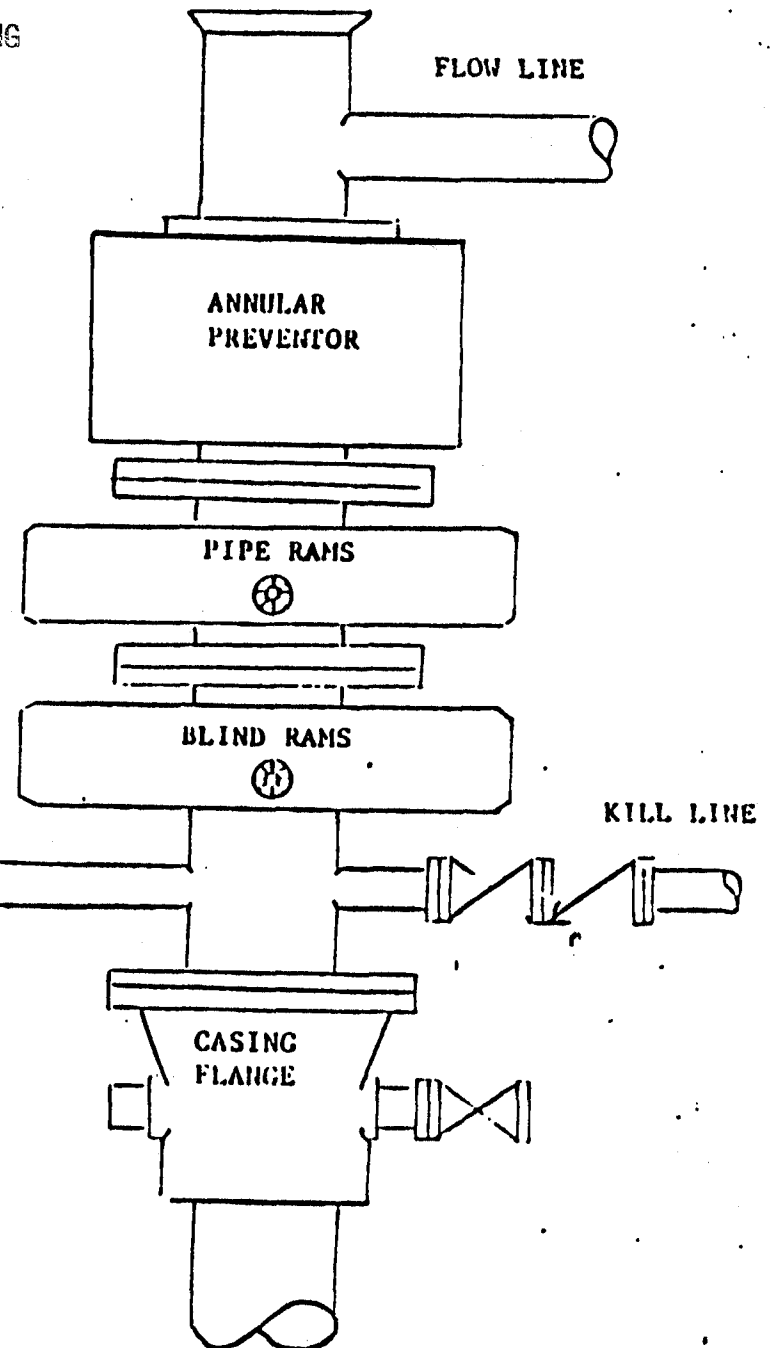
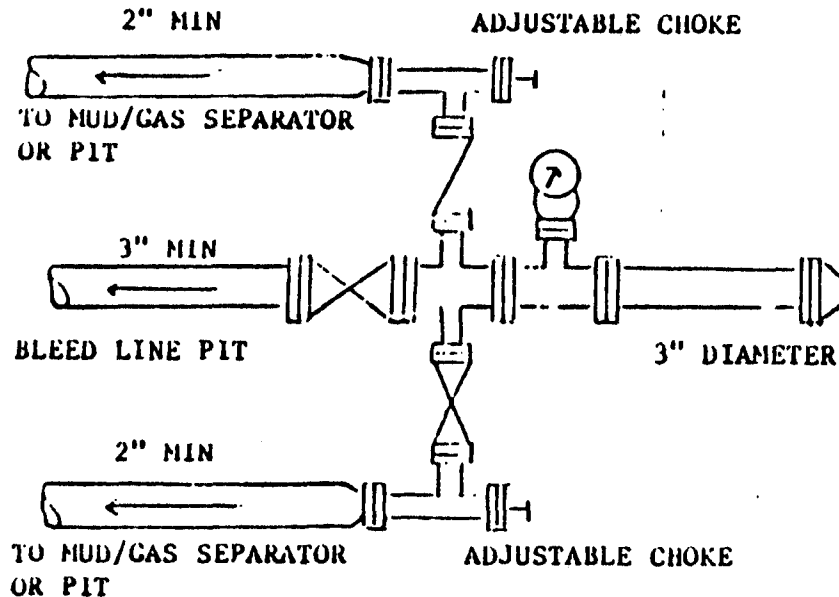
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## TESTING PROCEDURE:

1. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
2. Annular preventor will be tested to 50% of working pressure, 1500 psig. Will test every 30 days.
3. Casing will be tested to 0.22 psi/ft or 1500 psig. Not to exceed 70% of burst strength, whichever is greater. In this case 1430 psig.
4. They will be tested every 14 days.
5. There are two hydraulic controls, one on the rig floor and the other ground remote.
6. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
7. Hydraulic accumulator system should be 80 gals.

### CHOKE MANIFOLD



SURFACE USE AND OPERATING PLAN

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DIVISION OF  
OIL, GAS & MINING

WELL NAME: WILD HORSE FEDERAL 1-26  
LOCATION: 1,360' FSL & 1,321' FWL SW/4'  
Sec. 26, T10S, R19E  
Uintah Co., Utah

1. EXISTING ROADS

- A. The proposed wellsite is located approximately 50 miles south of Vernal, Utah.
- B. Refer to the attached TOPO Map "A" for directions to the wellsite.
- C. Access to the proposed wellsite will be over existing State and County roads and Enron's planned access road. Traveling will be restricted to these roads only.
- D. See attached TOPO Map "B" for all roads within this vicinity.
- E. Roads will be maintained and repaired as necessary.

2. ACCESS ROAD

- A. See attached road right-of-way map.
- B. The proposed access road will be 16' subgrade, with V ditches along either side where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent in this area.
- C. There will be no turn outs required.
- D. The access road will be dirt surface.
- E. No cattleguards will be required.
- F. Culverts will be installed where required.
- G. The road will be centerline flagged prior to commencement of construction.

3. LOCATION OF EXISTING WELLS

- A. See attached area well map for all wells within a one mile radius of this vicinity.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Proposed production facilities diagram is attached should this well produce gas.
- B. All Production equipment owned and controlled by Enron will be kept on the location pad.
- C. All permanent structures constructed or installed will be painted a flat non-reflective earthtone color to match the standard environmental colors as selected by BLM for this area.
- D. A wire mesh fence will be maintained in good order around the disposal pit during the drilling and completion of the well.
- E. Should anything of significant value be turned up during construction of this wellsite, notification will be given to the proper authorities and all work will be stopped until clearance is given.

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5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water will be hauled by Dalbo, Inc.
- B. Water source is: CNG Old Squaw. Permit #49-367

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of location.
- B. No additional materials are anticipated at this time.

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. See location layout.
- B. Drill cuttings, drilling fluids and produced fluids will be disposed of in the reserve pit on the location pad.
- C. This reserve pit upon completion of the drilling activities will be fenced on three sides with the open side on the rig side to protect all domestic animals and wildlife. This pit will be utilized during completion phase of the well for storage of produced fluids.
- D. A portable toilet will be provided for human waste during drilling phase of the well. This will be disposed of at the Vernal Sewage Disposal Plant.
- E. Garbage and other waste materials will be contained in a wire mesh cage and disposed of in an approved waste disposal facility.
- F. When the pit dries and the reclamation activities commence the pit will be covered to meet BLM requirements.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

- A. See attached Location Layout.
- B. See Attached cross-section of the drill pad.
- C. See attached TOPO Map "B" for location of access road to location and rig orientation.
- D. As mentioned in item 7 "B" drill cuttings, drilling fluids and produced fluids will be contained in the reserve pit, so the surrounding area will not be containimated. The pit will be lined with a gel and/or any other type material deemed necessary to make it safe and tight.

10. PLANS FOR RECLAMATION

- A. During the on site, the BLM will recommend where the topsoil will be stockpiled. When all drilling and production activities have been completed, the location site and access road will be reshaped to original contour and the stockpile topsoil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored to their original line of flow as near as possible.
- B. Reclamation and revegetation will take place as soon as the pits are completely dry. This will be done according to the BLM. The location site and access road shall be reseeded when the moisture content of the soil is adequate for germination.

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- C. As mentioned in #7, the reserve pit will be completely fenced and allowed to dry completely before covering.
- D. If necessary, overhead flagging will be installed if oil remains on pit after drilling is completed.
- E. Reclamation activities shall begin when the pit is sufficiently dry. Once reclamation activities have begun, they shall be completed within 30 days. The lessee further covenants and agrees that all of said clean-up and reclamation activities shall be done and performed in a diligent and workmanlike manner and in strict conformity with the above mentioned items.
- F. Those portions of the location not needed for production operations will be reclaimed and reseeded to BLM specifications.

11. SURFACE OWNERSHIP

- A. Surface is controlled by Bureau of Land Management.
- B. Other surface-use activities other than mineral exploration is livestock grazing.

12. OTHER INFORMATION

- A. See attached TOPO Map "A".
- B. Vegetation consists of sagebrush and native range grass. Wildlife consists of deer, antelope, birds and small rodents.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Enron Oil and Gas Company  
P.O. Box 1815  
Vernal, Utah 84078  
Creg Bowthorpe  
Telephone: (801) 789-0790

Enron Oil and Gas Company  
P.O. Box 250  
Big Piney, Wyoming  
Dennis Brabec  
Telephone: (307) 276-3331

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed here in will be performed by ENRON OIL & GAS COMPANY and its contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

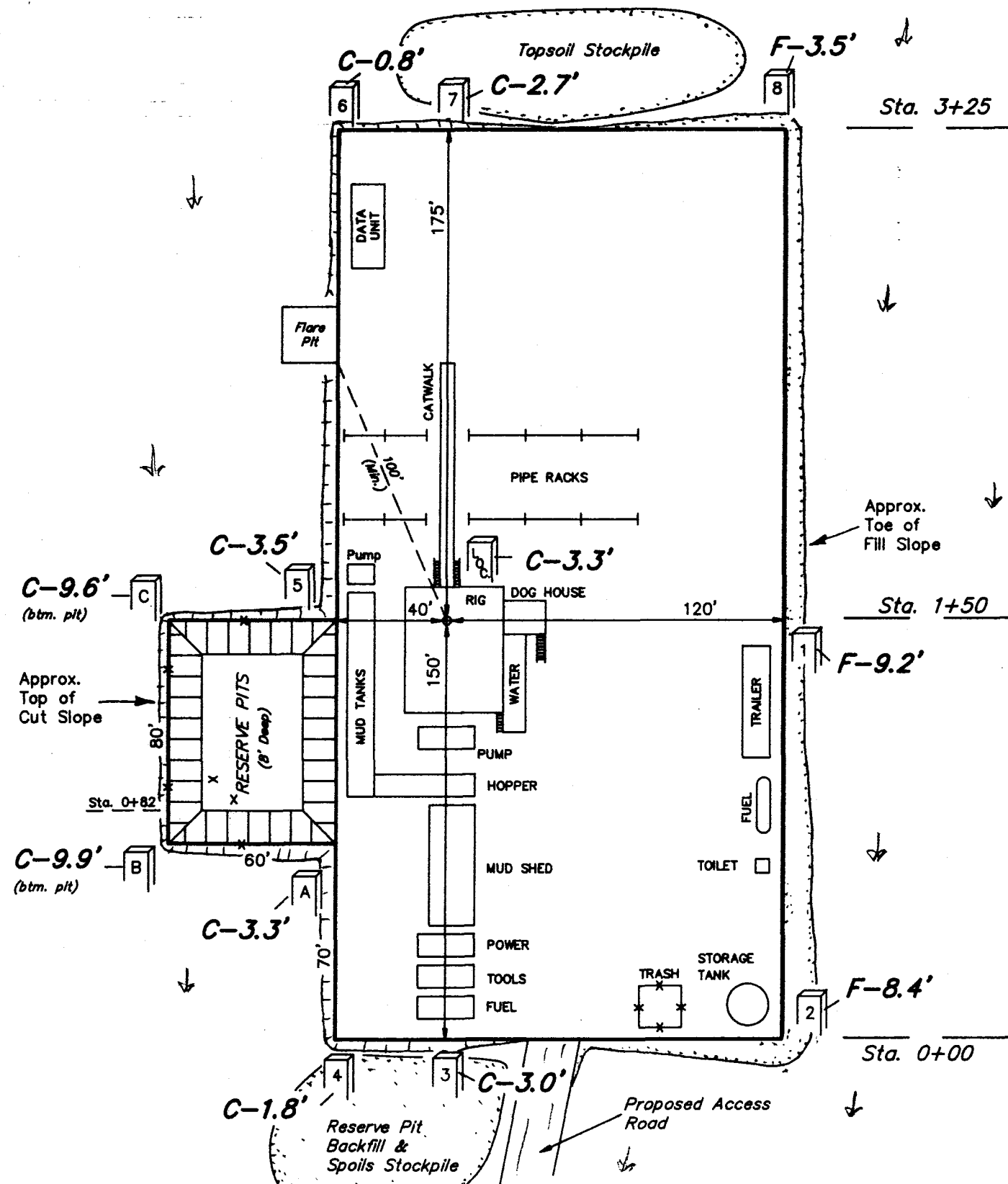
\_\_\_\_\_  
DATE

\_\_\_\_\_  
DARRELL E. ZLOMKE  
DISTRICT MANAGER

CB/lw

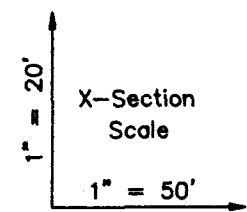
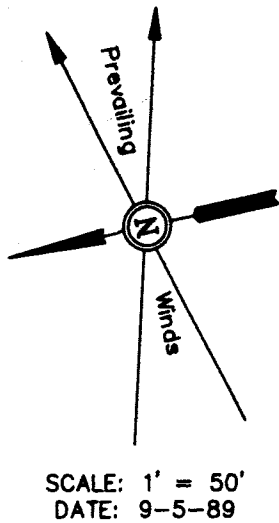
0825mm/





**APPROXIMATE YARDAGES**

CUT		EXCESS MATERIAL AFTER	
(6") Topsoil Stripping	= 1,052 Cu. Yds.	5% COMPACTION	= 1,550 Cu. Yds.
Pit Volume (Below Grade)	= 967 Cu. Yds.	Topsoil & Pit Backfill	= 1,536 Cu. Yds.
Remaining Location	= 2,743 Cu. Yds.	(1/2 Pit Vol.)	
<b>TOTAL CUT</b>	<b>= 4,762 CU.YDS.</b>	<b>EXCESS UNBALANCE</b>	<b>= 14 Cu. Yds.</b>
<b>FILL</b>	<b>= 3,051 CU.YDS.</b>	(After Rehabilitation)	

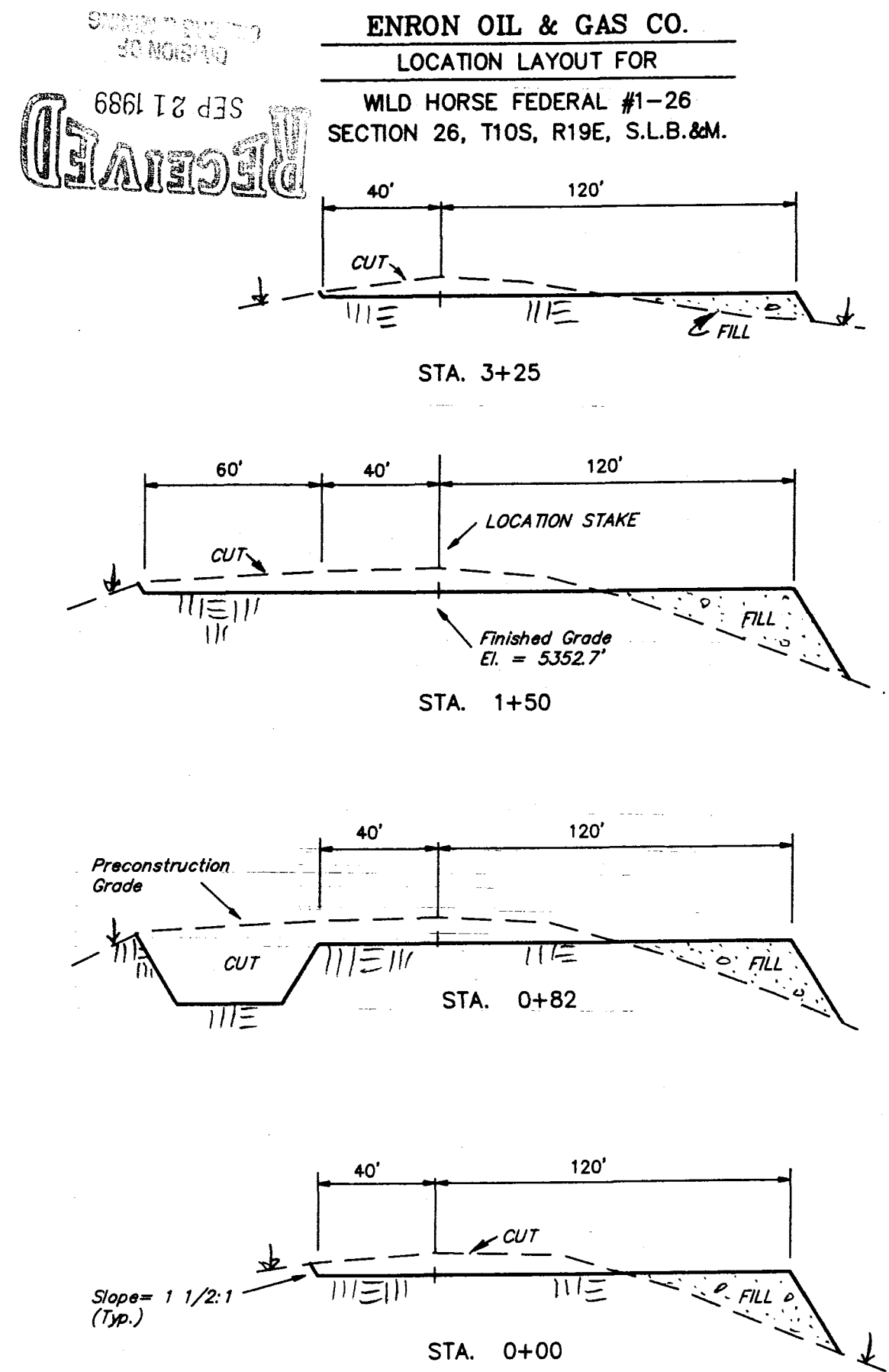


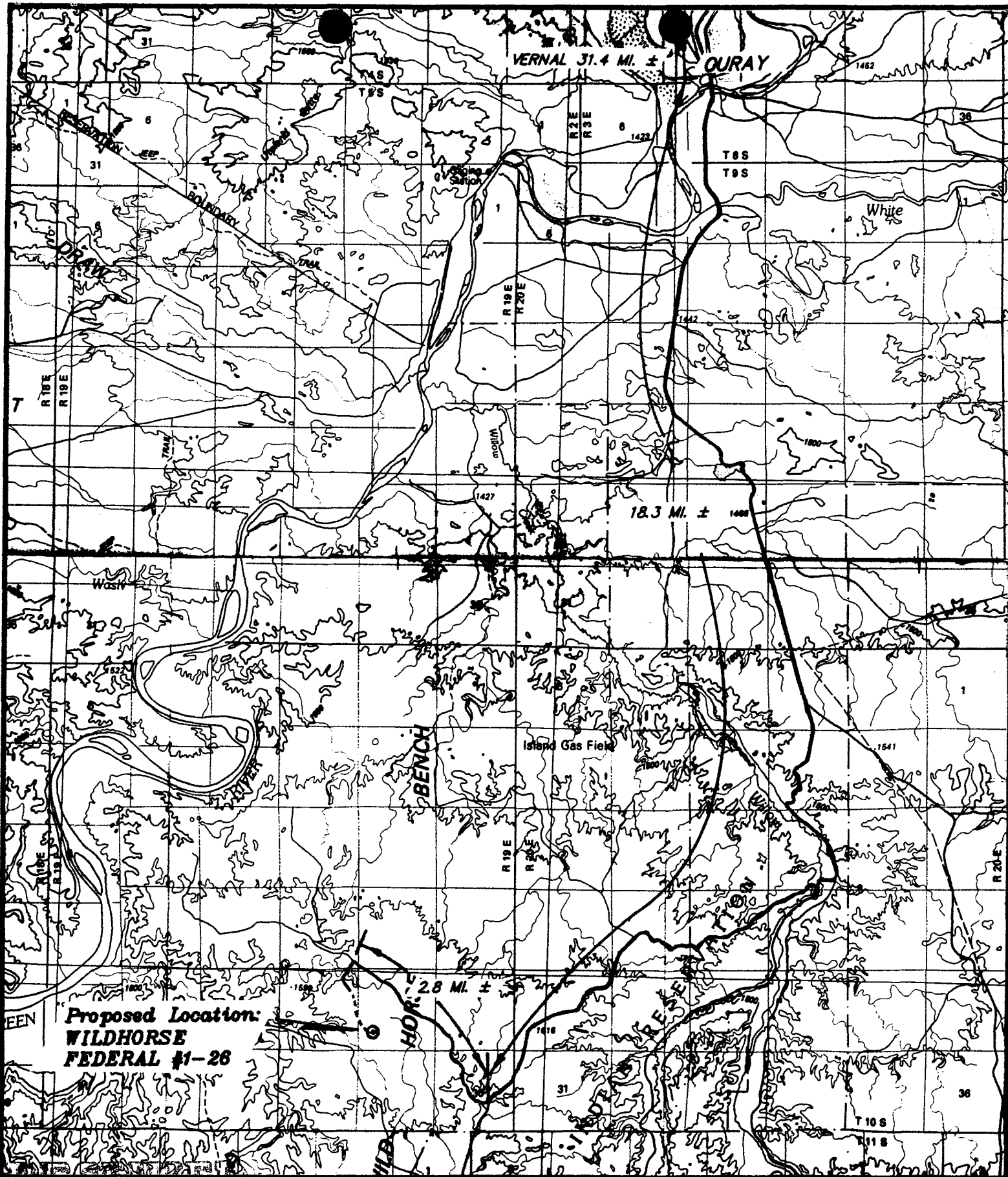
**TYP. LOCATION LAYOUT**

**TYP. CROSS SECTIONS**

**NOTES:**

Elev. Ungraded Ground At Loc. Stake = **5356.0'**  
 FINISHED GRADE ELEV. AT LOC. STAKE = **5352.7'**





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SEP 11 1990 GRAPHIC

DIVISION OF  
OIL, GAS & MINING

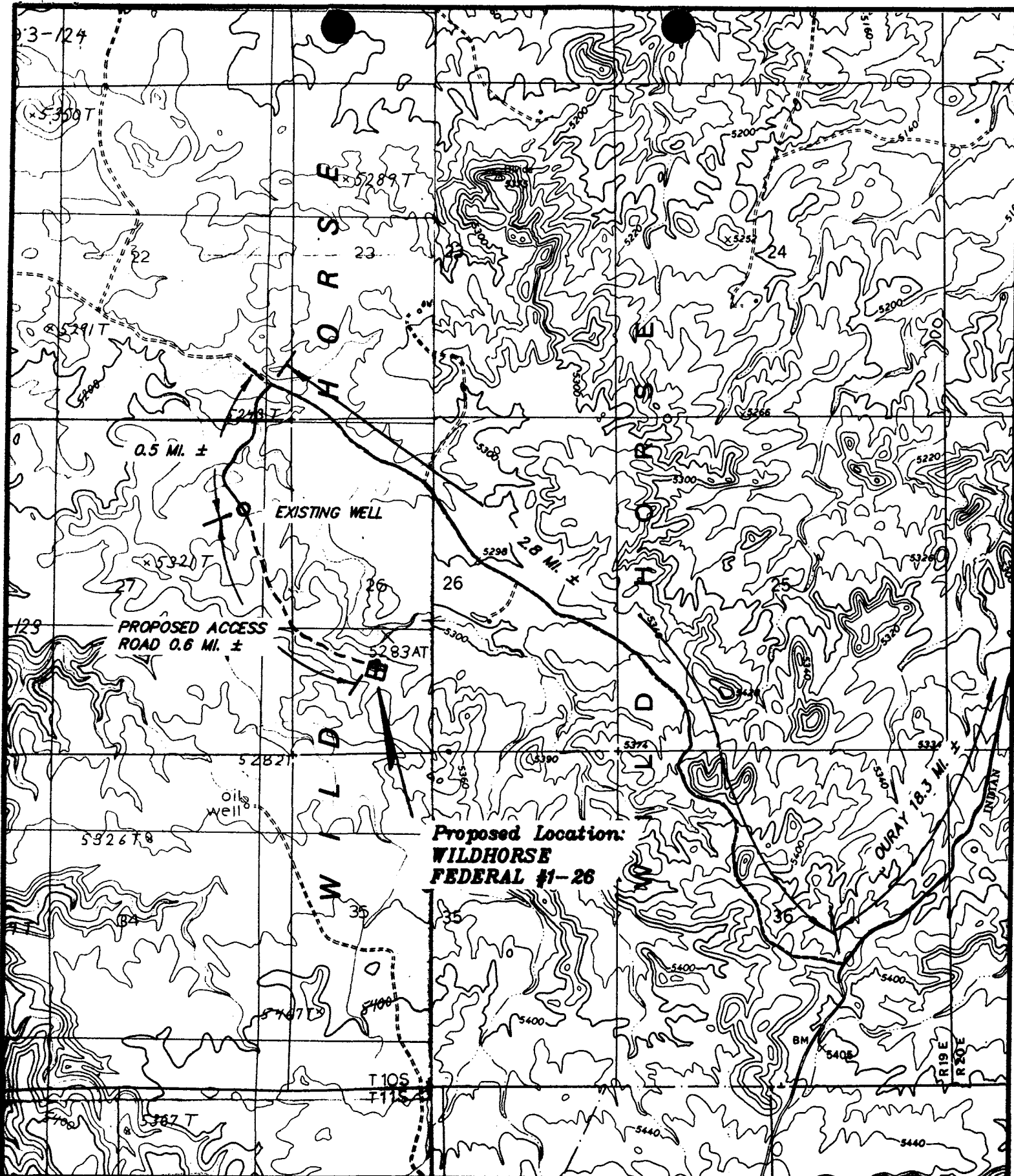
MAP "A"



ENRON OIL & GAS CO.

WILDHORSE FEDERAL #1-26  
SECTION 26, T10S, R19E, S.L.B.&M.

3-124



Proposed Location:  
**WILDHORSE  
FEDERAL #1-26**

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**TOPOGRAPHIC  
MAP "B"**

DIVISION OF  
OIL, GAS & MINES  
SCALE: 1" = 2000'



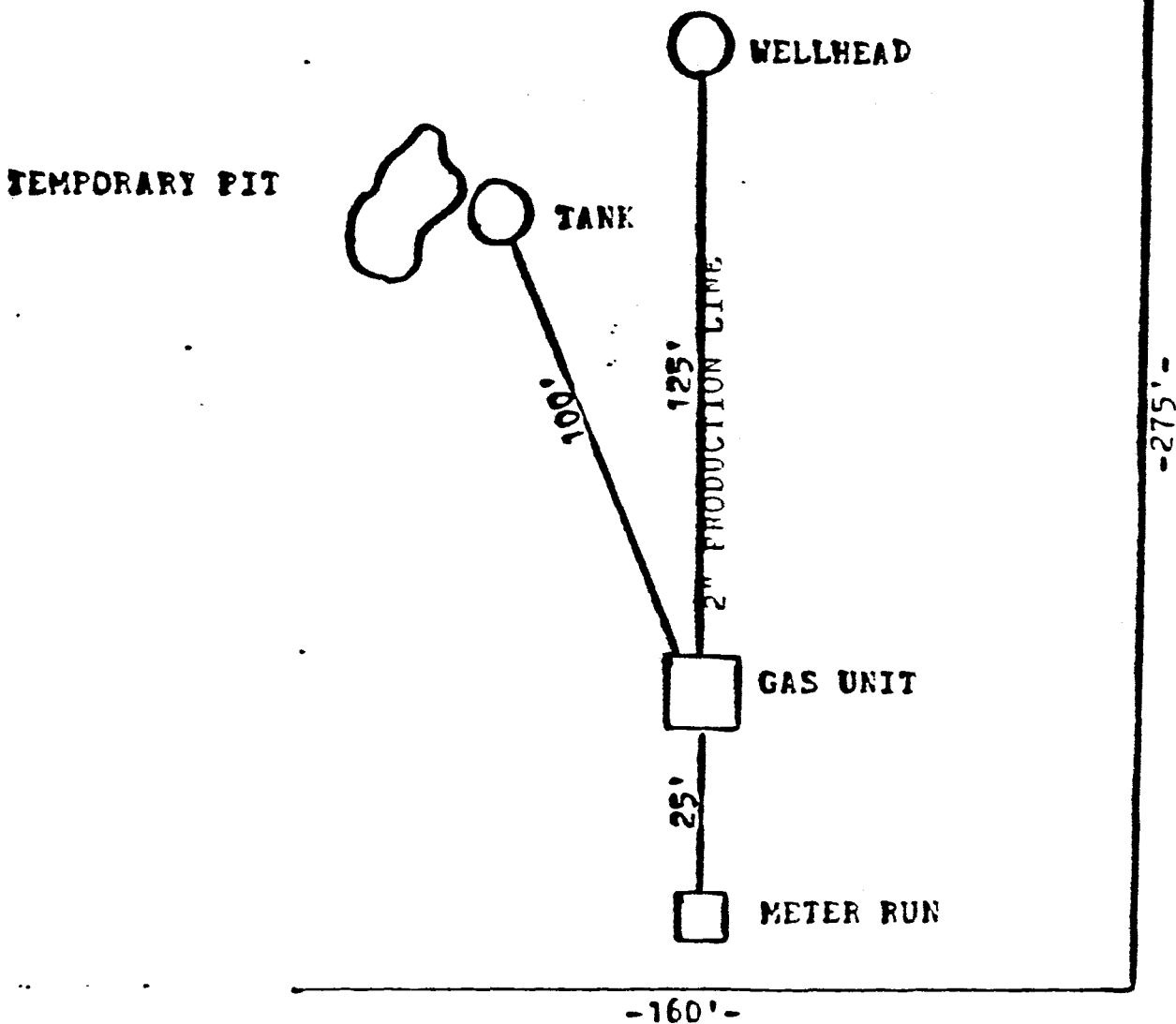
**ENRON OIL & GAS CO.**

**WILDHORSE FEDERAL #1-26  
SECTION 26, T10S, R19E, S.L.B.&M.**



PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOKUP

WELL NAME: WILD HORSE FEDERAL 1-26



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SEP 21 1989

DIVISION OF  
OIL, GAS & MINING

OPERATOR Enron Oil & Gas (No 4017) DATE 9-25-89

WELL NAME Wild Horse Fed. 2-26

SEC NESW 26 T 10S R 19E COUNTY Uintah

43-047-31882  
API NUMBER

Federal  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST  
WELL

☒ LEASE

☒ FIELD

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other well within 920'

Per water Rights - Need written approval from CNB to use permit #49-367  
(Do not have to go through water Rights)

Need location exception request from Enron / Received 10-16-89  
Received 9-29-89.

APPROVAL LETTER:

SPACING:

☐

R615-2-3

(old Sykew Crossing II Unit - Portions of)  
Sec. 27 ONLY - N/A  
UNIT

☐

R615-3-2

☐

N/A  
CAUSE NO. & DATE

☒

R615-3-3

STIPULATIONS:

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**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

**RECEIVED**  
SEP 29 1989  
DIVISION OF  
OIL, GAS & MINING

September 28, 1989

Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attn: Lisha Romero

RE: Wild Horse Federal 1-26  
Sec. 26, T10S, R19E  
Uintah County, Utah

Dear Ms. Romero:

As per your request attached is a letter granting permission for the use of CNG's water from OSC #1 in drilling of Enron's subject well.

If you require further information, please call.

Very truly yours,

*Linda L. Wall*

Linda L. Wall  
Sr. Admin. Clerk

0834mm/

cc: File

**CNG Producing  
Company**

A **CNG** COMPANY

**TULSA DIVISION**

Post Office Box 1360  
Roosevelt, Utah 84066  
(801) 722-4521

September 27, 1989

**TO WHOM IT MAY CONCERN:**

This letter grants permission to Dalbo, Inc. to use water from CNG Producing Company's water well, the OSC #1. This water to be used during the drilling of Enron Oil & Gas Company's Wild Horse Federal 1-26.



Darwin Kulland  
District Superintendent



APPLICATION TO APPROPRIATE WATER  
STATE OF UTAH

49-367

NOTE.—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete explanatory statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒
2. The name of the applicant is MAPCO, Inc. Production Co.
3. The Post Office address of the applicant is P.O. Box 1360, Roosevelt, Utah 84066
4. The quantity of water to be appropriated .015 second-feet and/or \_\_\_\_\_ acre-feet
5. The water is to be used for Oil Well Drilling from January 1 to December 1  
(Major Purpose) (Month) (Day) (Month) (Day)  
other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)  
and stored each year (if stored) from January 1 to December 1  
(Month) (Day) (Month) (Day)
6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)
7. The direct source of supply is\* Underground water from Green River Formation  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point\*  
Center SE of NW Section 17, T10S, R20E  
S. 1980' W. 660' N 1/4 Cor.  
2 miles S. Canyon

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of A 7 5/8" well and 2500' deep
10. If water is to be stored, give capacity of reservoir in acre-feet 1 height of dam 5  
area inundated in acres 1/4 legal subdivision of area inundated SE of NW  
Sec 17 T10S R20E
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
43-047-20308-WSW OSC#1
12. Is the land owned by the applicant? Yes \_\_\_\_\_ No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No X  
If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity.
15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at  
the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_
16. If application is for stockwatering purposes, number and kind of stock watered 1000  
head of Sheep.
17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_
18. If application is for municipal purposes, name of municipality \_\_\_\_\_
19. If application is for other uses, include general description of proposed uses Drilling Riverbend  
Unit well by MAPCO. T9N R10E R19+20E
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. \_\_\_\_\_
21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and none second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: \_\_\_\_\_

\* Does not apply.  
Good for all wells  
in 9+10 S x 19+20 E

2/

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

The land is leased from the Federal Government and administrated by the Bureau of Land Management and has their approval

The B.L.M. will use the excess water for wild life + stock watering

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

*Darwin Kulland for Mapce*  
Signature of Applicant\*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH }  
County of *Richesne* } ss

On the *16* day of *June*, 19*80*, personally appeared before me, a Notary Public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, and declared his intention to become such a citizen.

Commission expires:

*1982*

(SEAL)

*[Signature]*  
Notary Public

# ENRON

## OIL & GAS COMPANY

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

September 29, 1989

Apache Corporation  
1700 Lincoln Street  
Suite 1900  
Denver, Colorado 80203

Attention: Mr. Glenn Otness

RE: Request for Consent to Exception  
Well Location  
Wildhorse Federal ~~#1-26~~ *2-26*  
Township 10 South, Range 19 East  
Section 26: SW/4  
Uintah County, Utah

Gentlemen:

As you are aware, Enron Oil & Gas Company (Enron) is preparing to drill the Wildhorse Federal #1-26 well in the SW/4 of Section 26, Township 10 South, Range 19 East, Uintah County, Utah and to complete same in the Wasatch formation.

The Oil and Gas Conservation General Rule R615-3-2 (Location and Siting of Wells) which, in the absence of special orders of the State of Utah Board of Oil, Gas and Mining establishing drilling units or authorizing different well density or location patterns for particular pools or parties thereof, prescribes that each oil and gas well shall be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction from the center location. Enron Oil & Gas Company has revised its location of the Wildhorse Federal #1-26 from 1120' FSL and 1120' FWL of Section 26, Township 10 South, Range 19 East, to 1360' FSL and 1321' FWL. The proposed location was chosen to minimize topographic disturbance from construction of the wellsite and access roads. The SW/4 of Section 26 includes steep slopes and small drainages which do not appear on the topographic map. The proposed location is on the top of a small knob at a point which avoids both of these problems. Inasmuch as the location of the Wildhorse Federal #1-26 well is not in compliance with the General Rule, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule R615-3-2. Such Rule requires Enron to submit written consent from all owners within a 460' radius of the proposed well location.

Apache Corporation  
September 29, 1989  
Page 2 of 2

Therefore, if Apache Corporation (Apache) has no objections to the drilling of Enron's Wildhorse Federal #1-26 well at the existing exception well location, Enron respectfully requests Apache to indicate its written consent to same by dating and executing this letter in the spaces provided below and returning two (2) originally executed copies to my attention at the letterhead address as soon as possible.

Very truly yours,

ENRON OIL & GAS COMPANY



D. Weaver  
Agent and Attorney-in-Fact



DW/PJL/das  
6152P

On this 2<sup>nd</sup> day of October, 1989, Apache Corporation hereby grants its written consent to Enron's drilling of the Wildhorse Federal #1-26 well at a location 1360' FSL, 1321' FWL (C SW/4) of Section 26, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to the Oil and Gas Conservation General Rule R615-3-2.

APACHE CORPORATION

BY:



TITLE:

Landman

# ENRON

## OIL & GAS COMPANY

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

September 29, 1989

Kaiser-Francis Oil Company  
6733 S. Yale  
Tulsa, Oklahoma 74136

Attention: Mr. Denny Vrooman

RE: Request for Consent to Exception  
Well Location  
Wildhorse Federal ~~#1-26~~ 2-26  
Township 10 South, Range 19 East  
Section 26: SW/4  
Uintah County, Utah

Gentlemen:

As you are aware, Enron Oil & Gas Company (Enron) is preparing to drill the Wildhorse Federal #1-26 well in the SW/4 of Section 26, Township 10 South, Range 19 East, Uintah County, Utah and to complete same in the Wasatch formation.

The Oil and Gas Conservation General Rule R615-3-2 (Location and Siting of Wells) which, in the absence of special orders of the State of Utah Board of Oil, Gas and Mining establishing drilling units or authorizing different well density or location patterns for particular pools or parties thereof, prescribes that each oil and gas well shall be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction from the center location. Enron Oil & Gas Company has revised its location of the Wildhorse Federal #1-26 from 1120' FSL and 1120' FWL of Section 26, Township 10 South, Range 19 East, to 1360' FSL and 1321' FWL. The proposed location was chosen to minimize topographic disturbance from construction of the wellsite and access roads. The SW/4 of Section 26 includes steep slopes and small drainages which do not appear on the topographic map. The proposed location is on the top of a small knob at a point which avoids both of these problems. Inasmuch as the location of the Wildhorse Federal #1-26 well is not in compliance with the General Rule, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule R615-3-2. Such Rule requires Enron to submit written consent from all owners within a 460' radius of the proposed well location.

Kaiser-Francis Oil Company  
September 29, 1989  
Page 2 of 2

Therefore, if Kaiser-Francis Oil Company (Kaiser) has no objections to the drilling of Enron's Wildhorse Federal #1-26 well at the existing exception well location, Enron respectfully requests Kaiser to indicate its written consent to same by dating and executing this letter in the spaces provided below and returning two (2) originally executed copies to my attention at the letterhead address as soon as possible.

Very truly yours,

ENRON OIL & GAS COMPANY



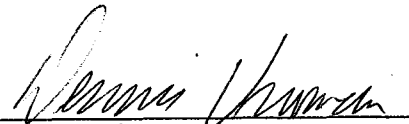
D. Weaver  
Agent and Attorney-in-Fact



DW/PJL/das  
6152P

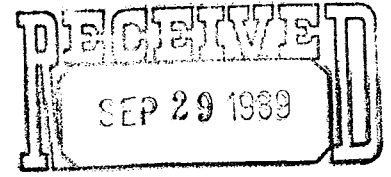
On this 2<sup>nd</sup> day of October, 1989, Kaiser-Francis Oil Company hereby grants its written consent to Enron's drilling of the Wildhorse Federal #1-26 well at a location 1360' FSL, 1321' FWL (C SW/4) of Section 26, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to the Oil and Gas Conservation General Rule R615-3-2.

KAISER-FRANCIS OIL COMPANY

BY: 

TITLE: D. Engineer

**ENRON**  
**OIL & GAS COMPANY**



1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

AXEM - DENVER

September 29, 1989

Chalaco, Ltd.  
c/o Axem Resources Inc.  
7800 East Union Avenue  
Suite 1100  
Denver, Colorado 80237

Attention: Mr. Gary Carson

RE: Request for Consent to Exception  
Well Location  
Wildhorse Federal #~~1-26~~ *2-26*  
Township 10 South, Range 19 East  
Section 26: SW/4  
Uintah County, Utah

Gentlemen:

As you are aware, Enron Oil & Gas Company (Enron) is preparing to drill the Wildhorse Federal #1-26 well in the SW/4 of Section 26, Township 10 South, Range 19 East, Uintah County, Utah and to complete same in the Wasatch formation.

The Oil and Gas Conservation General Rule R615-3-2 (Location and Siting of Wells) which, in the absence of special orders of the State of Utah Board of Oil, Gas and Mining establishing drilling units or authorizing different well density or location patterns for particular pools or parties thereof, prescribes that each oil and gas well shall be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction from the center location. Enron Oil & Gas Company has revised its location of the Wildhorse Federal #1-26 from 1120' FSL and 1120' FWL of Section 26, Township 10 South, Range 19 East, to 1360' FSL and 1321' FWL. The proposed location was chosen to minimize topographic disturbance from construction of the wellsite and access roads. The SW/4 of Section 26 includes steep slopes and small drainages which do not appear on the topographic map. The proposed location is on the top of a small knob at a point which avoids both of these problems. Inasmuch as the location of the Wildhorse Federal #1-26 well is not in compliance with the General Rule, Enron will request the State of Utah Division of Oil, Gas and Mining's administrative approval of such location as an exception location in accordance with General Rule R615-3-2. Such Rule requires Enron to submit written consent from all owners within a 460' radius of the proposed well location.

Chalaco, Ltd.  
September 29, 1989  
Page 2 of 2

Therefore, if Chalaco, Ltd. (Chalaco) has no objections to the drilling of Enron's Wildhorse Federal #1-26 well at the existing exception well location, Enron respectfully requests Chalaco to indicate its written consent to same by dating and executing this letter in the spaces provided below and returning two (2) originally executed copies to my attention at the letterhead address as soon as possible.

Very truly yours,

ENRON OIL & GAS COMPANY



D. Weaver  
Agent and Attorney-in-Fact



DW/PJL/das  
6152P

On this 4 day of October, 1989, Chalaco, Ltd. hereby grants its written consent to Enron's drilling of the Wildhorse Federal #1-26 well at a location 1360' FSL, 1321' FWL (C SW/4) of Section 26, Township 10 South, Range 19 East, Uintah County, Utah, which location is an exception to the Oil and Gas Conservation General Rule R615-3-2.

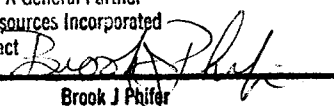
CHALACO, LTD..

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

Chalaco, Ltd., A General Partner  
by: Axem Resources Incorporated  
Attorney-in-Fact

by: \_\_\_\_\_



Brook J. Phifer  
Vice President - Production



**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

**RECEIVED**  
OCT 16 1989

DIVISION OF  
OIL, GAS & MINING

October 13, 1989

Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attn: Lisha Romero

RE: Wild Horse Federal 2-26  
Sec. 26, T10S, R19E  
Uintah County, Utah

Dear Lisha:

Attached is a revised Application for Permit to Drill on the subject well showing Enron Oil and Gas Co. as Agent for Apache Corp. Also the number on this well has been changed from the 1-26 to 2-26 as there were two other 1-26 wells in this area

If you have any questions, please call.

Very truly yours,

*Linda L. Wall*

Linda L. Wall  
Sr. Admin. Clerk

lw  
/0840mm/

cc: File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Enron Oil & Gas Co. as Agent for Apache Company

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1,360' FSL & 1,321' FWL SW/4 (NESW)  
At proposed prod. zone

43-047-31882

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

50 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

1,321'

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3,100'

16. NO. OF ACRES IN LEASE

1,280

19. PROPOSED DEPTH

6,500' Watch

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,322' 6R

22. APPROX. DATE WORK WILL START

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0	200'	200 sxs
7 7/8"	4 1/2"	11.6	4,850'	Sufficient to protect zones.

The following was attached with APD submitted 9/12/89.

8 Point Plan  
BOP Design  
Surface Use and Operating Plan  
Location Plat  
Location Layout  
TOPO Maps "A" & "B"  
Area Map  
Production Facilities Schematic

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Lucia L. Wall*

789-0790

TITLE SR. Admin. Clerk

DATE 10/12/89

(This space for Federal or State office use)

PERMIT NO.

43-047-31882

APPROVAL DATE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 10-20-89

BY: *John R. Day*

WELL SPACING: 1/15-3-3

\*See Instructions On Reverse Side

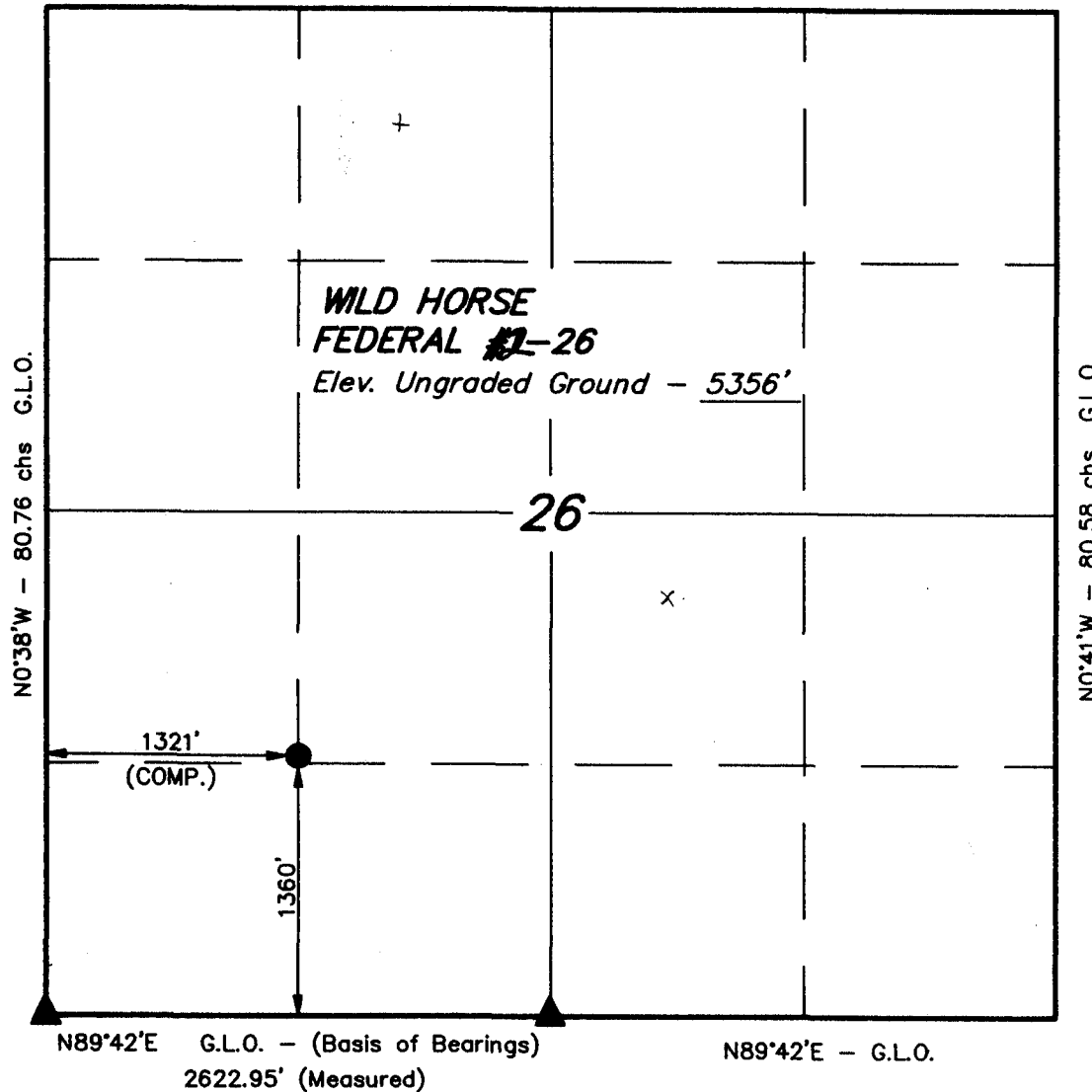
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**T10S, R19E, S.L.B.&M.**

**ENRON OIL & GAS CO.**

WELL LOCATION, WILD HORSE FEDERAL #1-26  
LOCATED AS SHOWN IN THE NE 1/4 SW 1/4  
OF SECTION 26, T10S, R19E, S.L.B.&M.  
UINTAH COUNTY, UTAH.

N89°50'W - 79.38 chs G.L.O.



**BASIS OF ELEVATION**

SPOT ELEVATION AT THE SW CORNER OF SECTION 26,  
T10S, R19E, S.L.B.&M. TAKEN FROM THE MOON BOTTOM  
QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE  
SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE  
UNITED STATES DEPARTMENT OF THE INTERIOR,  
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED  
AS BEING 5282 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

No. 6709  
ROBERT L. KAY  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 5709  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX 1758 - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9-5-89
PARTY L.D.T. R.D. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE ENRON OIL & GAS CO.

# ENRON

## OIL & GAS COMPANY

1801 California Street, Suite 3400 Denver, Colorado 80202-2634 (303) 293-2525

October 13, 1989

RECEIVED  
OCT 16 1989  
DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

RE: Application for Exception Well  
Location  
Proposed Drilling of Wildhorse  
Federal #~~1~~-26 Well *2-26*  
Township 10 South, Range 19 East  
Section 26: C SW/4  
Uintah County, Utah  
Old Squaw's Crossing Prospect  
0055824-000

Gentlemen:

Reference is made to The Oil and Gas Conservation General Rule R615-3-2 (Location and Siting of Wells) which, in the absence of special orders of the State of Utah, Board of Oil, Gas and Mining establishing drilling units or authorizing different well density or location patterns for particular pools or parts thereof, prescribes that each oil and gas well shall be located in the center of a 40-acre quarter-quarter section with a tolerance of 200' in any direction from the center location (a "window" 400' square).

Enron Oil & Gas Company (Enron) proposes and respectfully requests permission to drill the Wildhorse Federal #1-26 well, a Wasatch well located 1360' FSL, 1321' FWL (C SW/4) of Section 26, Township 10 South, Range 19 East, Uintah County, Utah, even though said well is not a location at which an oil or gas well could be drilled in compliance with the aforementioned General Rule R615-3-2.

The proposed location of the Wildhorse Federal #1-25 well was chosen to minimize topographic disturbance from construction of the wellsite and access roads. The SW/4 of Section 26 includes steep slopes and small drainages which do not appear on the topographic map. The proposed location is on the top of a small knob at a point which avoids both of these problems. The exception location is therefore requested.

Enclosed herewith as Exhibit "A" is a plat which depicts the location at which an oil or gas well could be drilled in the SW/4 of Section 26, Township

State of Utah  
October 13, 1989  
Page 2 of 2

10 South, Range 19 East, Uintah County, Utah, in compliance with General Rule R615-3-2, the location at which oil or gas wells could be drilled in accordance with General Rule R615-3-2 directly or diagonally offsetting the proposed exception location at which Enron requests permission to drill the Wildhorse Federal #1-26 well and the location of Wasatch wells directly or diagonally offsetting the proposed exception.

Also enclosed is Exhibit "B," a land map, which displays the ownership of rights covering the surface of the earth down to 6,500' in the SW/4 of Section 26, Township 10 South, Range 19 East, Uintah County, Utah. As demonstrated, there are no other owners of lands within a 460' radius of the Wildhorse Federal #1-26 well, and we have included duplicate copies of Consent for Exception Well Location letters executed on behalf of the remaining working interest owners, being Apache Corporation, Kaiser-Francis Oil Company and Chalaco, Ltd.

Enron respectfully requests the Division of Oil, Gas and Mining administratively grant this application for an exception well location at its earliest opportunity.

Yours very truly,

ENRON OIL & GAS COMPANY

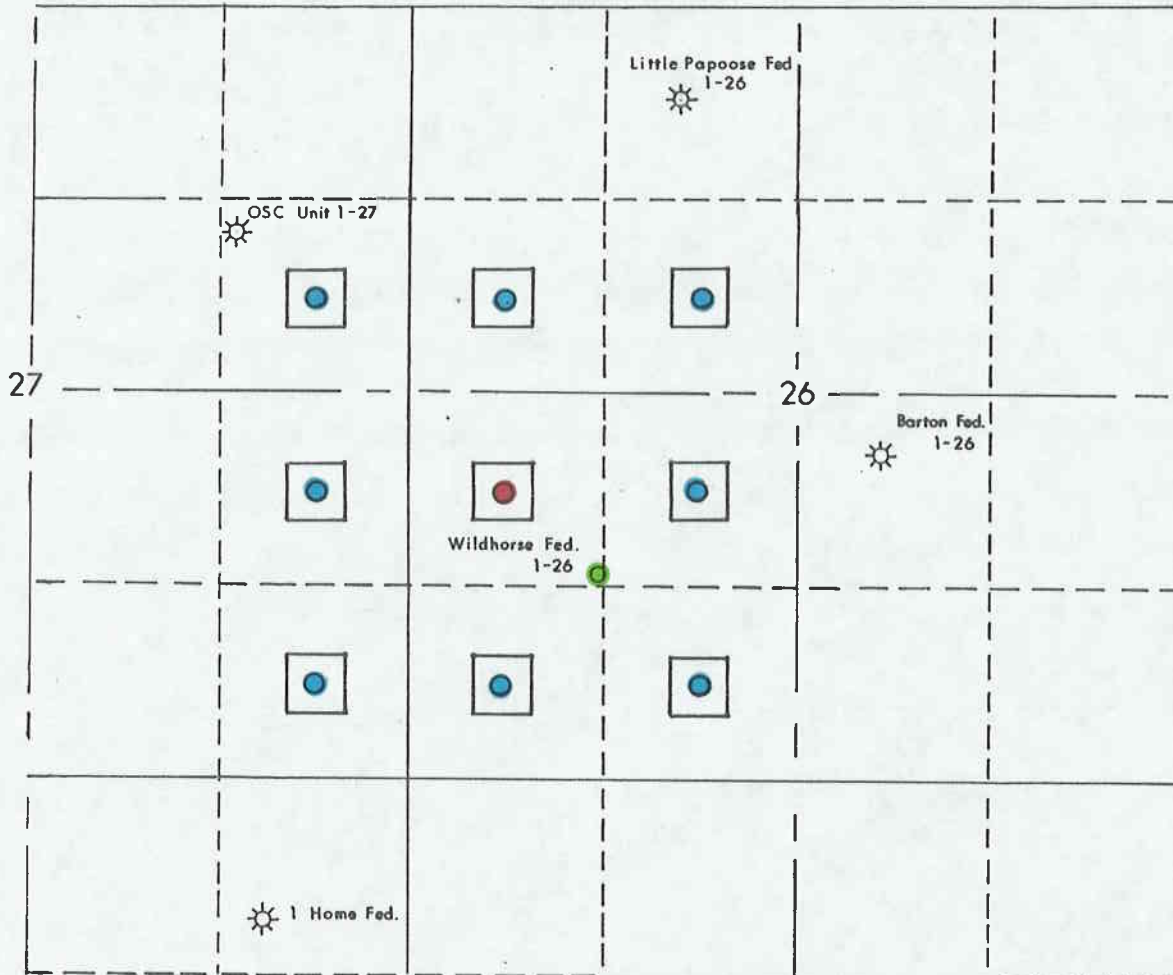


Andrew C. Morris  
Division Landman

ACM/PJL/das  
Attachments  
6155P

cc: R. Dean - Denver  
D. Sawyer - Vernal

# R. 19 E.



**T.  
10  
S.**



Location at which an oil or gas well could be drilled in compliance with R615-3-2 (center of 40 acre quarter-quarter section with 200' tolerance, "window" 400' square).



Location at which oil or gas wells could be drilled in accordance with R615-3-2 directly or diagonally offsetting the proposed exception (center of 40 acre quarter-quarter sections with 200' tolerance, "window" 400' square).

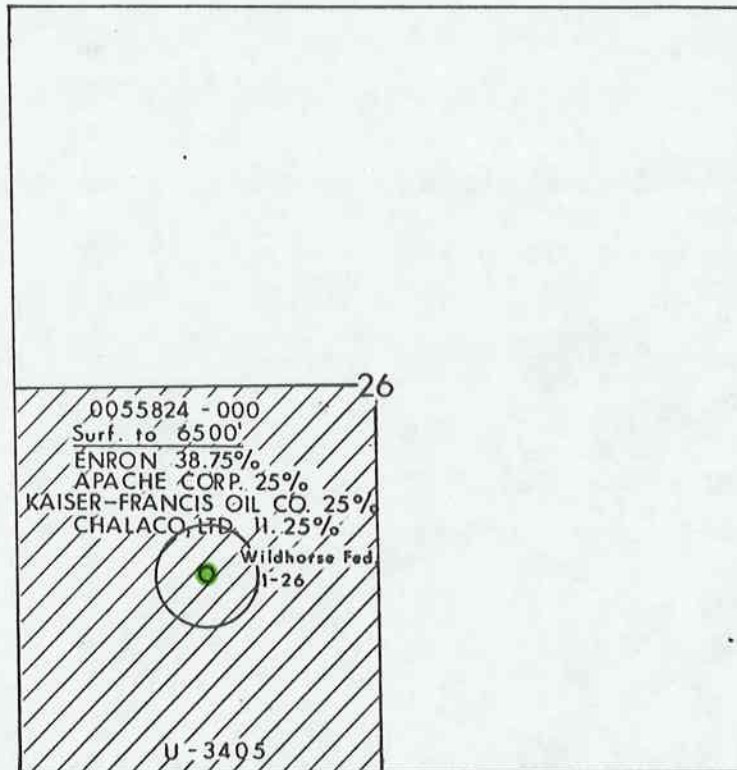


Location at which applicant requests permission to drill Wildhorse Federal #1-26 well.

	<b>ENRON OIL &amp; GAS COMPANY</b>		
	HOUSTON DENVER MIDLAND CORPUS CHRISTI		
	<b>OLD SQUAWS CROSSING PROSPECT</b>		
	UINTAH COUNTY, UTAH		
<b>LAND MAP</b>			
<b>Application for Exception Well Location</b>			
SCALE: 4" = 1 MILE			
DRAFTED BY:	RJP	DATED:	9-28-89
LAND BY:		9-89	

**EXHIBIT "A"**

**R. 19 E.**



**T.  
10  
S.**



**Working Interest Ownership**



**Location at which applicant requests permission to drill Wildhorse Federal #1-26 well.**



**460' radius of the Wildhorse Federal 1-26**

	<b>ENRON OIL &amp; GAS COMPANY</b>			
	HOUSTON DENVER MIDLAND CORPUS CHRISTI			
	<b>OLD SQUAWS CROSSING PROSPECT</b>			
	UINTAH COUNTY, UTAH			
	<b>LAND MAP</b>			
<b>Application for Exception Well Location</b>				
SCALE: 4" = 1 MILE DRAFTED BY: RJP    DATED: 9-28-89    LAND BY:    DATED: 9-89				

**EXHIBIT "B"**



Norman H. Bangertter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

October 20, 1989

Enron Oil & Gas Company  
P. O. Box 1815  
Vernal, Utah 84078

Gentlemen:

Re: Wild Horse Fed. 2-26 - NE SW Sec. 26, T. 10S, R. 19E - Uintah County, Utah  
1360' FSL, 1321' FWL

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-3, Oil and Gas Conservation General Rules.

In addition, the following actions are necessary to fully comply with this approval:

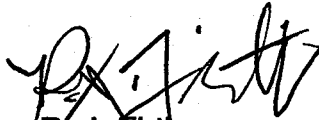
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification if it is necessary to plug and abandon the well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.



7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31882.

Sincerely,



R. J. Birth

Associate Director, Oil & Gas

lcr  
Enclosures  
cc: Bureau of Land Management  
D. R. Nielson  
J. L. Thompson  
WE14/3-4

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Enron Oil & Gas Co. as Agent for Apache Corp.

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, Utah 84000

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.)

At surface

1,360' FSL & 1,321' FWL SW/4  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

50 Miles South of Vernal, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1,321'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3,100'

16. NO. OF ACRES IN LEASE

1,280

19. PROPOSED DEPTH

6,500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,322'

22. APPROX. DATE WORK WILL START\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0	200'	200 sxs
7 7/8"	4 1/2"	11.6	4,850'	Sufficient to protect zones.

The following was attached with APD submitted 9/12/89.

8 Point Plan  
BOP Design  
Surface Use and Operating Plan  
Location Plat  
Location Layout  
TOPO Maps "A" & "B"  
Area Map  
Production Facilities Schematic

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Linda L. White*

TITLE SR. Admin. Clerk

DATE 10/12/89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*Donald D. Lange*

TITLE

ASSISTANT DISTRICT  
MANAGER MINERALS

DATE

11-14-89

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UT080-9M45  
Div 064M

RECEIVED  
NOV 15 1989  
API # 43-047-31882

DIVISION OF  
OIL, GAS & MINING



## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Apache Corp. (Enron as agent) Well No. 2-26  
Location NESW Sec. 26 T10S R19E Lease No. U-3405

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

### A. DRILLING PROGRAM

#### 1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

#### 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed.

The Vernal District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

#### 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on every fourth joint of casing starting with the shoe joint and up to the bottom of the cellar.

Useable water may be encountered from the surface to 300 ft. in the Uinta Formation and from +1300-1600 ft. and +3000-4100 ft. in the Green River Formation. The Mahogany and L1 oil shale have been identified from +1800-1850 ft. and +1920-1980 ft., respectfully. Therefore, the resources will be isolated and/or protected via the cementing program for the production casing by having a cement top for the production casing at least 200 ft. above the Bird's Nest aquifer identified from +1300-1600 ft.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Authorized Officer. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the Authorized Officer.

A cement bond log (CBL) shall be utilized to determine the top of cement (TOC) for the intermediate and production casing.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer (AO).

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the A0 within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the A0, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the A0 will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the A0. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the A0. A "Subsequent Report of Abandonment" Form

3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Orders, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

#### 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in Onshore Oil and Gas Order No. 3 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An additional one (1) year approval period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hour approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka  
Petroleum Engineer

(801) 781-1190

Ed Forsman  
Petroleum Engineer

(801) 789-7077

Revised October 1, 1985

Date NOS Received 9/6/89  
Date APD Received 10/12/89

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Enron Oil & Gas Company as Agent for Apache Corp.

Well Name & Number 2-26

Lease Number U-3405 in CR 200

Location NE 1/4 SW 1/4 Sec. 26 T. 10 S. R. 19 E.

Surface Ownership Public Lands Administered by the BLM

Apache Corp. is the operator for CA CR-200 which corresponds to all of Section 26. Enron plans on operating this well.



B. THIRTEEN POINT SURFACE USE PROGRAM:

Multipoint Requirements to Accompany APD

1. Existing Roads

Access roads and surface disturbing activities will conform to standards outlined in the Surface Operating Standards for Oil and Gas Exploration and Development (1989, U.S. Department of the Interior, Bureau of Land Management, and U.S. Department of Agriculture, Forest Service).

An existing 3" flowline will be adequately buried at the location of its intersection with the proposed access road.

2. Location of Existing and/or Proposed Facilities

If a tank battery is constructed on this lease, the battery or the well pad will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery. The integrity of the dike must be maintained.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

3. Methods for Handling Waste Disposal

The reserve pit shall be lined with a plastic liner.

If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

For the following reasons the reserve pit will be lined:

To conserve water (because of operator's request). If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

To protect the environment (without a chemical analysis).

Produced waste water will be confined to the lined reserve pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

Production facilities - More than one pit for produced water on production facilities must be justified.

4. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the Surface Operating Standards for Oil and Gas Exploration and Development (1989, U.S. Department of the Interior, Bureau of Land Management, and U.S. Department of Agriculture, Forest Service). Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

5. Plans for Restoration of Surface

Immediately upon well completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM, either as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

Compacted areas of the well pad should be plowed or ripped to a depth of 12" before reseeding. Seeding should be done with a disc-type drill to ten inches apart. The seed should be planted between one-half inch deep and three-quarter inch deep. A drag, packer or roller may be used to insure uniform coverage of the seed, and adequate compaction. Drilling of the seed should be done on the contour where possible. Where slopes are too steep for contour drilling, a "cyclone" hand-seeder or similar broadcast seeder should be used, using twice the recommended seed per acre. Seed should then be covered to a depth described above by whatever means is practical.

6. Other Additional Information

A cultural resource clearance will be required before any construction begins on Federal and Indian lands. However, historic and cultural resource work shall be undertaken only with the written consent of a private surface owner. If the private surface owner refuses entry for that purpose, the lessee or operator shall use its best efforts to conduct its approved operations in a manner that avoids adverse effects on any properties which are listed, or may be eligible for listing, in the NRHP.

If, during operations, any archaeological or historical sites, or any object of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the Surface Management Agency.

The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, BIA, FS, or the appropriate County Extension Office.

On BLM administered land, it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Book Cliffs Resource Area.

The BLM Office shall be notified upon site completion prior to spudding the location so that a BLM representative can inspect the reserve pit prior to drilling operations.

Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on this wellsite or on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authoriza-

tion is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs).

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

**ENRON**  
**OIL & GAS COMPANY**

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

**RECEIVED**  
NOV 22 1989

DIVISION OF  
OIL, GAS & MINING

November 17, 1989

Mr. David E. Little  
Bureau Of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: WILD HORSE FEDERAL 2-26  
LEASE: U 3405  
SECTION 26, T20S, R19E  
UINTAH COUNTY, UTAH

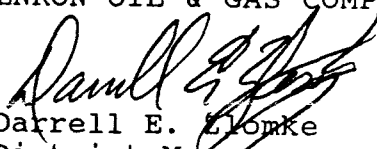
Dear Mr. Little:

Attached is the Sundry Notice for changing the surface casing for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Blonke  
District Manager

kc

Attachments

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
R. Dean  
Vernal Office  
File

OIL AND GAS	
DRN	RJF
JRB ✓	GLH
DTS	SLS
2-TAS	
3-	MICROFILM ✓
4-	FILE

(November 1984)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Expires August 31, 1985  
3. LEASE DESIGNATION AND SERIAL NO.

U 3405

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
ENRON OIL & GAS CO. AS AGENT FOR APACHE CORP.

3. ADDRESS OF OPERATOR  
P.O. BOX 250, BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1360' FSL - 1321' FWL (NE SW)

RECEIVED  
NOV 22 1989  
DIVISION OF  
OIL, GAS & MINING

7. UNIT AGREEMENT NAME

OLD SQUAWS CROSSING

8. FARM OR LEASE NAME

WILD HORSE FEDERAL

9. WELL NO.

2-26

10. FIELD AND POOL, OR WILDCAT

OLD SQUAWS CROSSING/WASATCH

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SECTION 26, T10S, R19E

12. COUNTY OR PARISH 13. STATE

UINTAH

UTAH

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, AT, OR, ETC.)

43-047 31882

5322' NAT. GL.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and coes pertinent to this work.)

CHANGING CASING PROGRAM

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	MINIMUM SAFETY FACTOR COLLAPSE BURST TENSILE
17-1/2"	0'- 200'	200'	13-3/8"	54.5#	K-55 ST&C	1130 PSI 2730 PSI 547,000#
7-7/8"	0'- 6500'	6500'	4-1/2"	11.6#	K-55 LT&C	4960 PSI 5350 PSI 180,000#

Enron proposes to cement w/225 sx Class "G" cement for the surface casing.  
Everything else will remain the same.

18. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson

TITLE REGULATORY ANALYST

DATE 11/17/89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

TITLE

ACCEPTED BY THE STATE  
DATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 11-30-89

BY John R. Day

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation and so to any truth or within the jurisdiction.

DIVISION OF OIL, GAS AND MINING

API NO. 43-047-31882

SPODDING INFORMATION

NAME OF COMPANY: ENRON OIL & GAS COMPANY

WELL NAME: WILDHORSE FEDERAL 2-26

SECTION NESW 26 TOWNSHIP 10S RANGE 19E COUNTY UINTAH

DRILLING CONTRACTOR LEON ROSS

RIG #                     

SPODDED: DATE 11/24/89

TIME 2:00 p.m.

How AIR RIG

DRILLING WILL COMMENCE Olsen #5 - 11/29/89

REPORTED BY Ken Allen

TELEPHONE #                     

DATE 11/27/89 SIGNED TAS TAKEN BY: JRB

**ENRON**  
**OIL & GAS COMPANY**

P.O. Box 250 Big Piney, Wyoming 83113 (307)276-3331

**RECEIVED**  
DEC 15 1989

DIVISION OF  
OIL, GAS & MINING

December 4, 1989

Mr. David E. Little  
Bureau Of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: WILD HORSE FEDERAL 2-26  
LEASE: U 3405  
SECTION 26, T20S, R19E  
UINTAH COUNTY, UTAH

Dear Mr. Little:

Attached is the Sundry Notice for a variance for the casing pressure for the referenced well.

If further information is required regarding this matter, please contact this office.

Very truly yours,

ENRON OIL & GAS COMPANY

  
Darrell E. Zlonke  
District Manager

kc

Attachments

cc: Utah Board of Oil, Gas and Mining  
D. Weaver  
R. Dean  
Vernal Office  
File



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS CASE\*  
(Other instruction on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 250, BIG PINEY, WY 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1360' FSL - 1321' FW (NE SW)

14. PERMIT NO.

43-047-31882

15. ELEVATIONS (show whether DF, RY, GR, etc.)

5322' NAT. GL.

16.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(OTHER)

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ENRON PROPOSES TO CHANGE THE SURFACE CASING PRESSURE FROM 2000 PSIG TO 1600 PSIG.  
VERBAL PERMISSION WAS GIVEN BY ED FORESMAN, BLM, 12/04/89.

- Refers to change in surface casing program; however, pressures do not make sense. BLM has accepted per Ed Foresman 1-3-90

SRB

OIL AND GAS	
DRN	R/F
1-JRB ✓	GLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

Federal approval of this action  
is required before commencing  
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Edy Carlson  
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

REGULATORY DIVISION

TITLE

ACCEPTED BY THE STATE 12/05/89

OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1-3-90

BY: Ed R. Bays

\*See Instructions on Reverse Side  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR Enron Oil & Gas Co.  
ADDRESS 211 S. 1000 E. P.O. 1815  
Vernal, Utah 84078

OPERATOR ACCT. NO. N0401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11051	43-047-31882	wild Horse Federal 2-26	NE SW	26	10S	19E	Uintah	11-24-89? 11-28-89	1/2/90
WELL 1 COMMENTS: Federal-Lease Proposed Zone - Wasatch Field - Natural Buttes (Separate Tank Battery - Assign new entity 11051 on 1-8-90.) Unit - N/A JCL											
A B	99999 02900	11052	43-047-31875	Cottonwood Federal 1-20	NE SE	20	9S	21E	Uintah	12-16-89? 12/15/89	1/2/90
WELL 2 COMMENTS: Federal-Lease Proposed Zone - GPRV Field - Natural Buttes (Entity 02900 is for prod. from the WSTC-MVPD formation within the NBK. This) Unit - N/A well will complete GPRV under Lease No. 197-1. I spoke with Linda Wall and plans to do so are still the same. Therefore this well needs a new entity. Assigned 11052 on 1-10-90. JCL											
WELL 3 COMMENTS: GAS & MINING											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Linda L. Wall  
Signature  
Sr. Admin. Clerk 1-2-90  
Title Date  
Phone No. (801) 789-0790

**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

January 2, 1990

**RECEIVED**  
JAN 04 1990

DIVISION OF  
OIL GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Attn: Lisha Romero

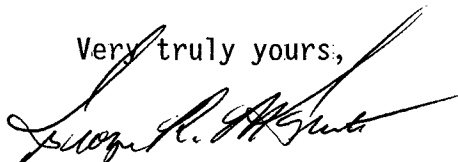
RE: Wild Horse Federal 2-26  
Lease: U3405  
Sec. 26, T10S, R19E  
Uintah County, Utah

Dear Ms. Romero:

Attached is the Report of Water Encountered During Drilling on the referenced well.

If you have any questions, please contact this office.

Very truly yours,



George McBride  
Production Foreman

GM/lw  
0855mm

cc: File



**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

April 6, 1990

**RECEIVED**  
APR 10 1990

DIVISION OF  
OIL, GAS & MINING

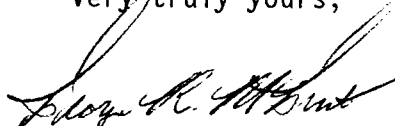
Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Wild Horse Federal 2-26  
Sec. 26, T10S, R21E  
Uintah County, Utah  
Lease No. U-3405

Dear Sirs:

Attached please find a completion report on the subject well. If you require further information, please contact me at this office.

Very truly yours,



George McBride  
Production Foreman

GM/lw  
/0886mm/

cc: State Division of Oil, Gas & Mining  
File

OIL AND GAS	
DRN	RJF
JRB	CLH
DTS	SLS
1-TAS	
2.	MICROFILM <input checked="" type="checkbox"/>
3.	FILE <input checked="" type="checkbox"/>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

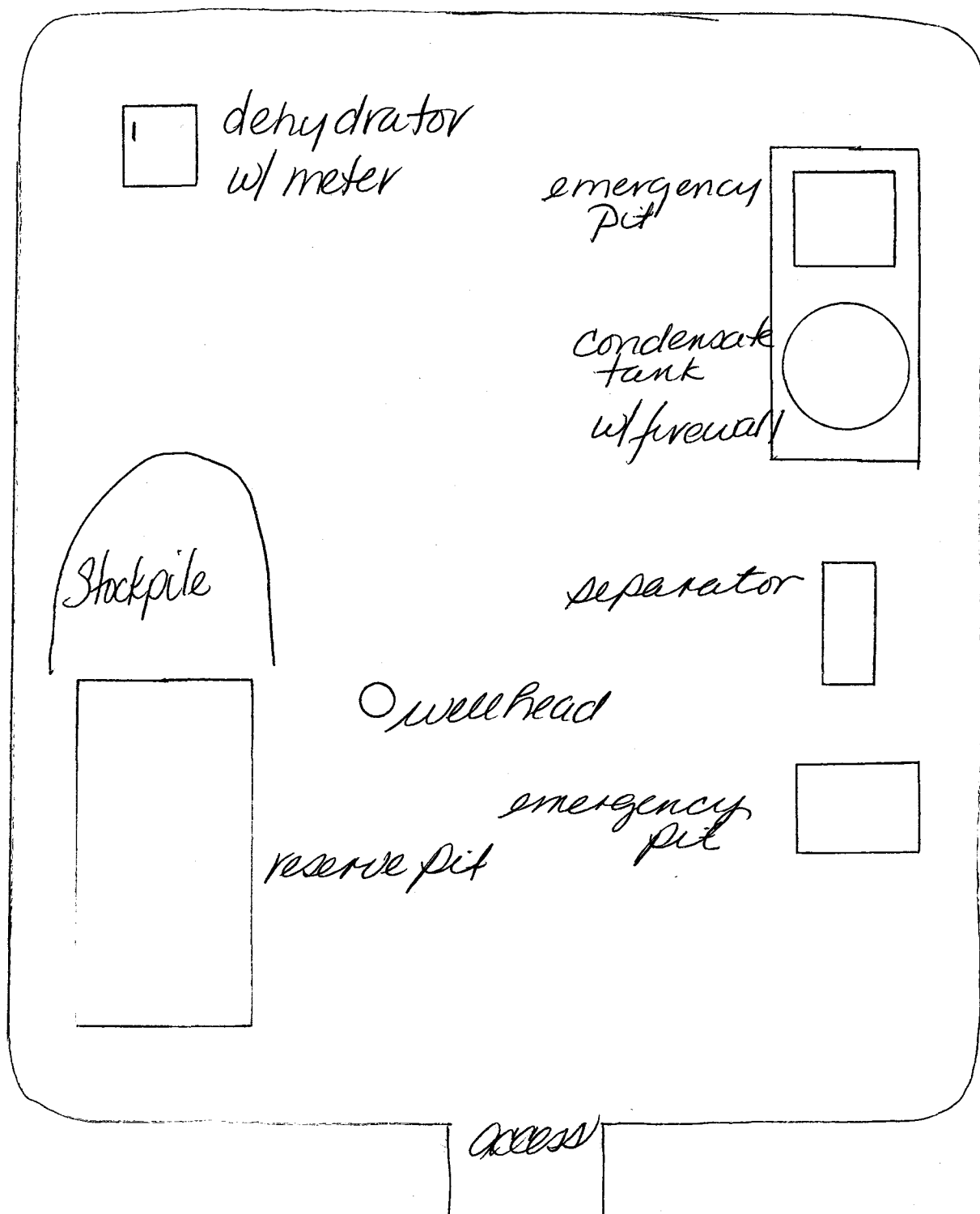
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-3405	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enron Oil & Gas Co.		7. UNIT AGREEMENT NAME Old Squaws Crossing	
3. ADDRESS OF OPERATOR P.O. Box 1815, Vernal, Utah 84078		8. FARM OR LEASE NAME Wild Horse Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,360' FSL & 1,321' FWL NE/SW At top prod. interval reported below At total depth		9. WELL NO. 2-26	
14. PERMIT NO. 43-047-31882		10. FIELD AND POOL, OR WILDCAT OSC/Wasatch	
DATE ISSUED 10-20-89		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T10S, R19E	
12. COUNTY OR PARISH Uintah		13. STATE Utah	
15. DATE SPUDDED 11-24-89	16. DATE T.D. REACHED 12-11-89	17. DATE COMPL. (Ready to prod.) 2-23-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,368'
19. ELEV. CASINGHEAD 5,383'	20. TOTAL DEPTH, MD & TVD 6,500'		
21. PLUG, BACK T.D., MD & TVD 5,700' BP		22. IF MULTIPLE COMPL., HOW MANY* No	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,626-5,655' Wasatch	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR/FDC/CNL/DLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	Depth Set (MD)
4 1/2"		13.5# N80LTC	6,488'
Hole Size		Cementing Record	
		350 sx lite w/6% gel & 6% salt. Tailed w/800 sx 50/50 poz mix w/2% gel & 10% salt.	
29. LINER RECORD		30. TUBING RECORD	
Size	Top (MD)	Bottom (MD)	Sacks Cement*
			Screen (MD)
			Size
			Depth Set (MD)
			Packer Set (MD)
			2 3/8"
			5,447.05
			N/A
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5,626-5,655' 116 Holes		Depth Interval (MD)	
		Amount and Kind of Material Used	
		5,626-5,655 653 bbls gelled 3% KCl water & 70,500# 20/40 sand	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION WO well Hookup		Flowing	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
2/20/90	24	20/64	Oil—BBL. 3
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE
1,300		1,300	Oil—BBL. 3
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
Vented		Rex Pickering	
35. LIST OF ATTACHMENTS CBL		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Ray L. McIntire</i>		TITLE Production Foreman	
DATE 4/6/90			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

56W

Mud Horse Fed 2-26 Sec 26 T10S R19E Kubby 5/2/90

LIN



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-3405

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells to and beyond reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
MAY 14 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME OLD SQUAWS CROSSING	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY AS AGENT FOR APACHE CORP.		8. FARM OR LEASE NAME WILD HORSE FEDERAL	
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078		9. WELL NO. 2-26	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1360' FSL & 1321' FWL NESW		10. FIELD AND POOL, OR WILDCAT OLD SQUAW CROSSING/WASATCH	
14. PERMIT NO. 43 047 31882		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 26, T10S, R19E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5322 NAT. GL.		12. COUNTY OR PARISH UINTAH	
		18. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

TURNED TO PRODUCTION 5-10-90

OIL AND GAS	
DRN	
JTB	CLW
PLC	CLS
1-TAS	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE PRODUCTION FOREMAN

DATE 5-11-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side



# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 2, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: ACCESS ROAD  
WILD HORSE FEDERAL 2-26  
Sec. 26, T10S, R19E  
Uintah County, Utah  
Lease No. U-3405

Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a TOPO map showing location of proposed road to subject well.

If you require further information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY

  
Ed Trotter

cc: Division of Oil Gas & Mining  
Big Piney Office  
Doug Weaver/Toni Miller  
File

/lwSundry

**RECEIVED**

**AUG 05 1991**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U-3405**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER

7. UNIT AGREEMENT NAME  
**OLD SQUAWS CROSSING II**

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

8. FARM OR LEASE NAME  
**WILD HORSE FEDERAL**

3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**

9. WELL NO.  
**2-35 2-26**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1360' FSL & 1321' FWL NE/SW**

10. FIELD AND POOL OR WILDCAT  
**OSC/WASATCH**

14. PERMIT NO.  
**43-047-31882**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**5322'**

12. COUNTY OR PARISH  
**UINTAH**  
13. STATE  
**UTAH**

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☒

(Other) **ACCESS ROAD**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(OTHER) ☐

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

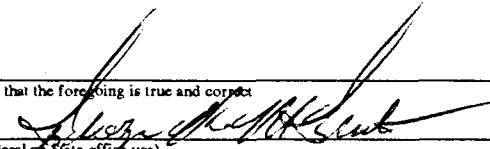
**Enron Oil & Gas Co. has attached a TOPO Map showing location of proposed road to subject well, for your approval.**

**RECEIVED**

**AUG 05 1991**

**DIVISION OF  
OIL GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED   
(This space for Federal or State office use)

TITLE

DATE

APPROVED BY

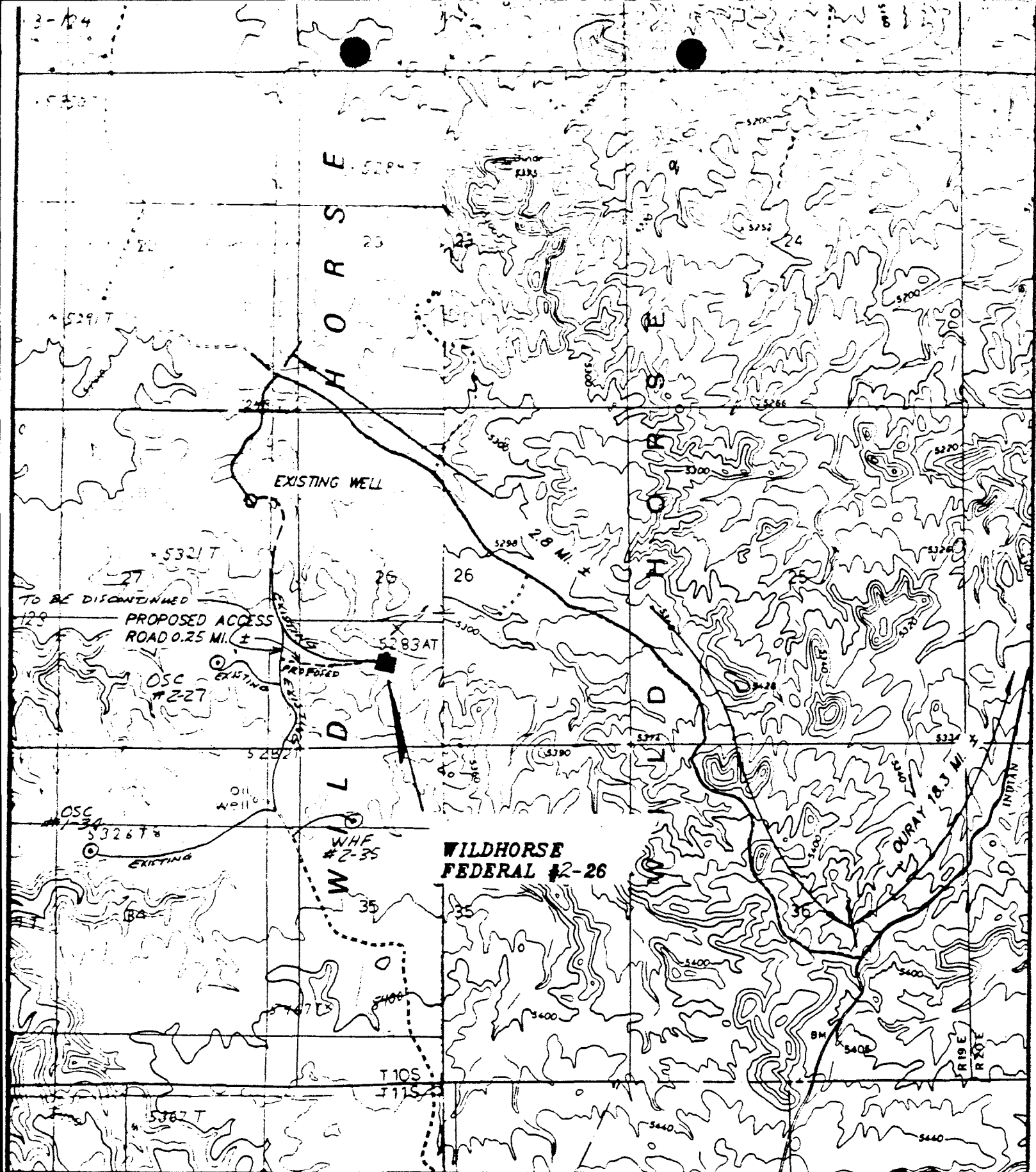
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TOPOGRAPHIC  
MAP "B"

SCALE: 1" = 2000'



ENRON OIL & GAS CO.  
WILDHORSE FEDERAL #1-26  
SECTION 26, T10S, R19E, S.L.B. & M.

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

December 18, 1991

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: SUNDRY NOTICE - PRODUCED WATER DISPOSAL  
Wild Horse Federal 2-26  
NESW Sec. 26, T10S, R19E S.L.B.&M  
Uintah County, Utah  
Lease No. U-3405

Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice on subject well requesting produced water disposal.

If you require further information concerning this matter, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Big Piney Office  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston  
File

/lwSundry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instruction on  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
**U-3405**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER

7. UNIT AGREEMENT NAME  
**OLD SQUAWS CROSSING**

2. NAME OF OPERATOR  
**ENRON OIL & GAS COMPANY**

8. FARM OR LEASE NAME  
**WILD HORSE FEDERAL**

3. ADDRESS OF OPERATOR  
**P.O. BOX 1815, VERNAL, UTAH 84078**

9. WELL NO.  
**2-26**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
**1360' FSL & 1321' FWL NESW**

10. FIELD AND POOL OR WILDCAT  
**OSC/WASATCH**  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**SEC. 26, T10S, R19E**

14. PERMIT NO.  
**43-047-31882**

15. ELEVATIONS (show whether DF, RY, GR, etc.)  
**5322'**

12. COUNTY OR PARISH  
**UINTAH**  
13. STATE  
**UTAH**

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐

(Other) **Dispose of Produced Water**

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(OTHER) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion of Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

**Enron Oil & Gas Company requests approval to dispose of produced water from the  
subject well by the following method:**

- 1. Store in tank.**
- 2. Haul by truck to State approved disposal - Ace Oilfield Disposal, Inc.**

Accepted by **[Signature]**  
of Utah Division of  
Oil, Gas and Mining

Date: **12-30-91**

By: **[Signature]**

18. I hereby certify that the foregoing is true and correct

SIGNED **[Signature]**

TITLE **Sr. Admin. Clerk**

DATE **12/18/91**

(This space for Federal or State office use)

APPROVED BY **Federal Approval of this  
Action is Necessary**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: **Store above ground.**

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ENRON**

**OIL & GAS COMPANY**

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

September 2, 1993

**RECEIVED**  
SEP 03 1993

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

**DIVISION OF  
OIL, GAS & MINING**

RE: WILD HORSE FEDERAL 2-26  
SEC. 26, T10S, R19E  
UINTAH COUNTY, UTAH  
LEASE NO. U-3405

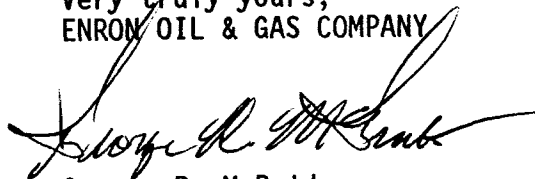
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Diane Cross - Houston EB-2370  
File

/lwSundry

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1360' FSL & 1321' FWL NE/SW  
SEC. 26, T10S, R19E

5. Lease Designation and Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

OLD SQUAWS CROSSING

8. Well Name and No.

WILD HORSE FED. 2-26

9. API Well No.

43-047-31882

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.

**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**

Date: 9-13-93

By: [Signature]

**RECEIVED**

SEP 03 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Linda L. Wall

Title

Sr. Admin. Clerk

Date

9/2/93

(This space for Federal or State office use)

Approved by

Federal Approval of this

Title

Date

Conditions of approval, if any: Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side.

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

March 18, 1994

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: WILD HORSE FEDERAL 2-26  
SEC. 26, T10S, R19E  
UINTAH COUNTY, UTAH  
LEASE NO. U-3405

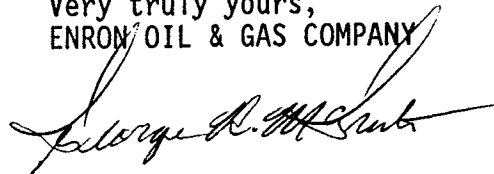
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices with a revised well site diagram attached for the subject well.

If you have any questions or need additional information, please contact this office.

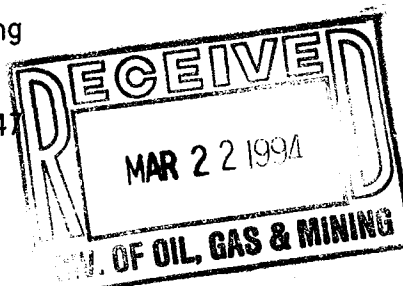
Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

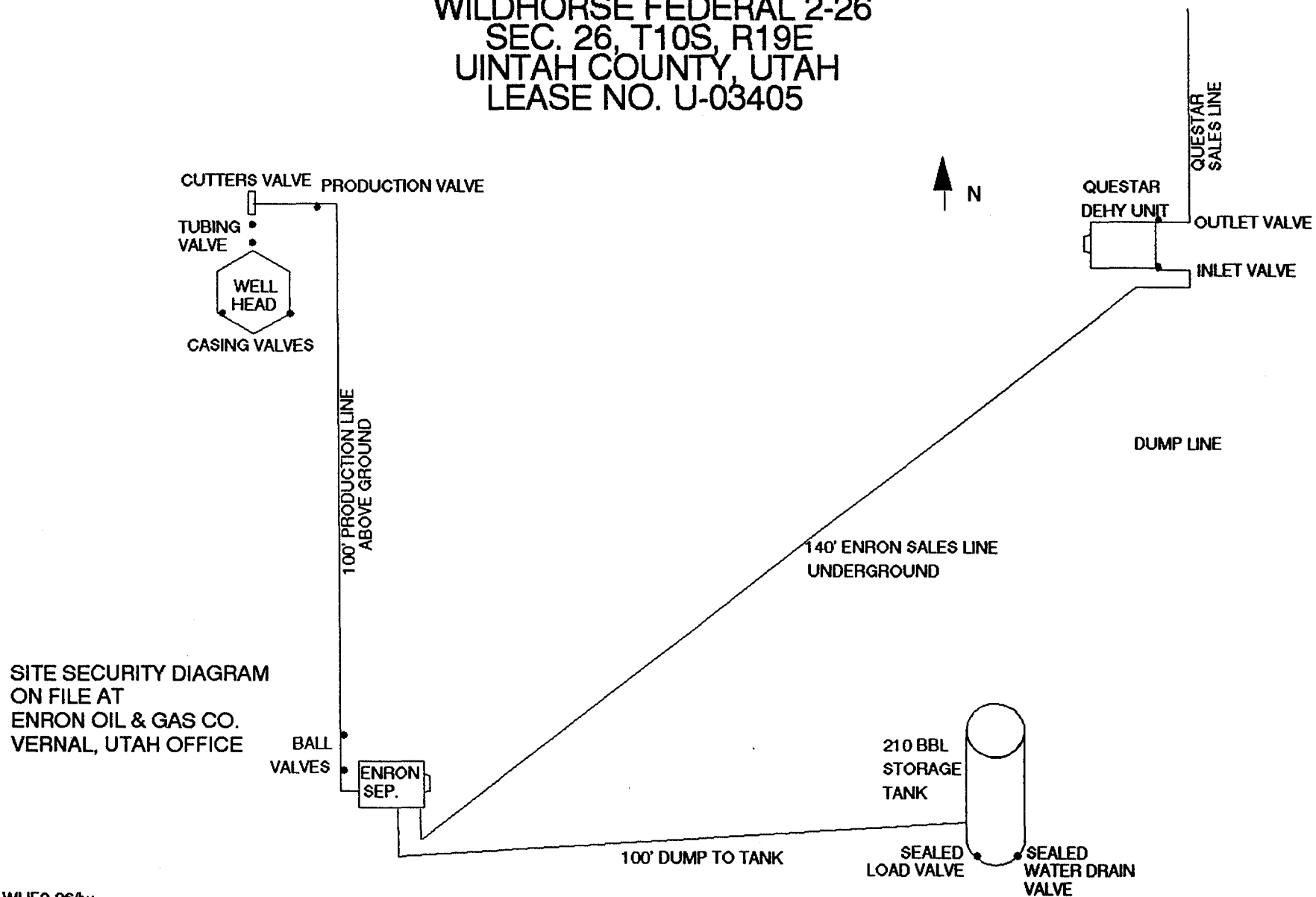
cc: Division of Oil Gas & Mining  
Curt Parsons  
Doug Weaver/Toni Miller  
Joe Tigner - Houston EB-204  
File

/lwSundry





WILDHORSE FEDERAL 2-26  
SEC. 26, T10S, R19E  
UINTAH COUNTY, UTAH  
LEASE NO. U-03405



WHF2-26/tw  
REVISED 3/17/94

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1360' FSL & 1321' FWL NE/SW  
SEC. 26, T10S, R19E

5. Lease Designation and Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

OLD SQUAWS CROSSING

8. Well Name and No.

WILDHORSE FED. 2-26

9. API Well No.

43-047-31882

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

UINTAH/UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

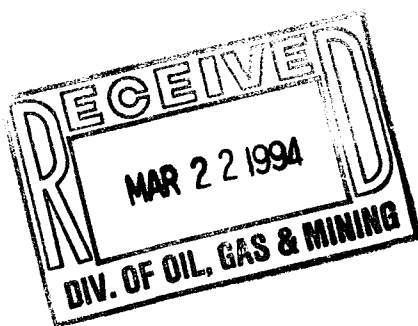
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other REVISED WELLSITE  
DIAGRAM

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

REVISED WELLSITE DIAGRAM ATTACHED.



14. I hereby certify that the foregoing is true and correct

Signed Linda L. Wall Title Sr. Admin. Clerk Date 3/18/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-3405

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

OLD SQUAWS CROSSING I

8. Well Name and No.

WILDHORSE FED 2-26

9. API Well No.

43-407-31882

10. Field and Pool, or Exploratory Area

WASATCH

11. County or Parish, State

UINTAH/UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. Box 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1360' FSL & 1321' FWL NE/SW  
SEC. 26, T10S, R19E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

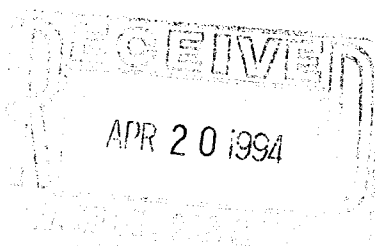
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other RETURN TO PROD.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Referenced well was returned to production 4/13/94 after being shut in for more than ninety days.



14. I hereby certify that the foregoing is true and correct

Signed

*Linda L. Wane*

Title Sr. Admin. Clerk

Date 4/18/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FOR APPROVED  
Budget Bureau No. 1004-0135  
Expires September 30, 1990

**SUNDRY NOTICE AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil                      Gas  
☐ WELL    ☒ Well    ☐ Other

2. Name of Operator

**ENRON OIL & GAS COMPANY**

3. Address and Telephone No.

**P.O. BOX 250, BIG PINEY, WY 83113      (307) 276-3331**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1360' FSL - 1321' FWL (NE/SW)  
SECTION 26, T10S, R19E**

5. Lease Designation and Serial No.

**U 3405**

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

**OLD SQUAWS CROSSING II UNIT**

8. Well Name and No.

**WILDHORSE FEDERAL 2-26**

9. API Well No.

**43-047-31882**

10. Field and Pool or Exploratory Area

**WASATCH**

11. COUNTY      STATE

**UINTAH,      UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
☐ SUBSEQUENT REPORT  
☐ FINAL ABANDONMENT NOTICE

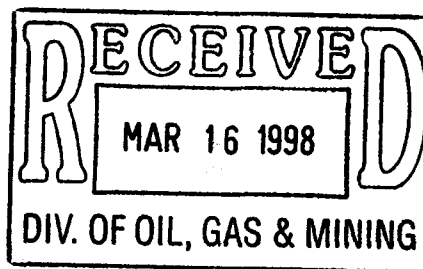
☐ ABANDONMENT  
☐ RECOMPLETION  
☐ PLUGGING BACK  
☐ CASING REPAIR  
☐ ALTERING CASING  
☒ OTHER

☐ CHANGE OF PLANS  
☐ NEW CONSTRUCTION  
☐ NON-ROUTINE FRACTURING  
☐ WATER SHUT-OFF  
☐ CONVERSION TO INJECTION  
☐ INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions  
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

**Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.**



\*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED

*Rusty Carlson*

TITLE    **Regulatory Analyst**

DATE    **3/11/98**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

October 6, 1999

**VIA OVERNIGHT MAIL**

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230  
Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

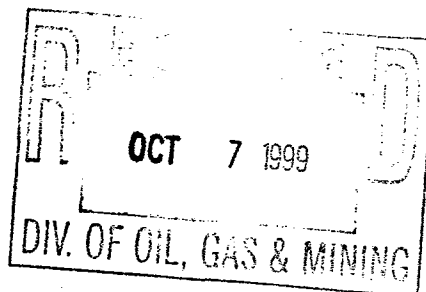
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki  
Toni Miller, Denver Division  
Bill Aven



**ENRON OIL & GAS COMPANY**

**CERTIFICATE OF NAME CHANGE**

**TO EOG RESOURCES, INC.**

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

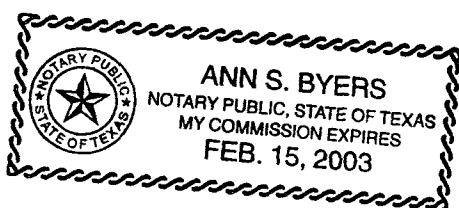
CORPORATE SEAL

Vickie L. Graham  
Vickie L. Graham  
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



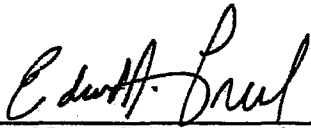
Ann S. Byers  
Notary Public in and for  
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,  
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF  
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED  
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30  
O'CLOCK P.M.



  
Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**EOG RESOURCES, INC.**  
a Delaware corporation

**INTO**

**ENRON OIL & GAS COMPANY**  
a Delaware corporation

(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

**FIRST:** That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

**THIRD:** That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."



RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

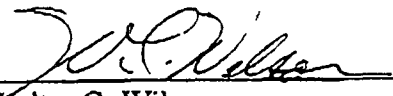
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:

  
Walter C. Wilson  
Senior Vice President and  
Chief Financial Officer

BK



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-065342 et al  
(UT-932)

OCT 18 1999

### NOTICE

EOG Resources, Inc.  
Attn: Debbie Hamre  
P.O. Box 4362  
Houston, TX 77210-4362

Oil and Gas Leases

### Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

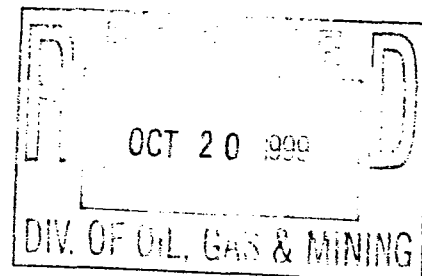
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure:  
Exhibit of Leases



1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

## OPERATOR NAME AND ADDRESS

PATTY E ROBINSON  
ENRON OIL & GAS CO  
PO BOX 250  
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 58-19									
4304730827	10740	09S 23E 19	WSTC		GW		U-0337		U-0337
NBU 37-13B									
4304730400	10853	09S 20E 13	GRRV		GW		U-0579		11
NBU 38-22B									
4304730401	10854	09S 20E 22	GRRV		GW		U-0577A		11
NBU 27-1B									
4304730381	11049	10S 20E 01	GRRV		GW		U-02270A		11
CWU 1-5									
4304730661	11050	09S 22E 05	GRRV		GW		U-15727		11
WILD HORSE FEDERAL 2-26									
4304731882	11051	10S 19E 26	WSTC		GW		U-3405		11
COTTONWOOD FED. 1-20									
4304731875	11052	09S 21E 20	GRRV		GW		U-0575		11
COTTONTAIL FEDERAL 1-18									
4304731899	11125	09S 21E 18	GRRV		GW		U-0575		11
NBU 11-14B									
4304730292	11150	09S 20E 14	GRRV		OW		U-0577A		11
NBU 12-23B									
4304730308	11151	09S 20E 23	GRRV		GW		U-0577A		11
WILD HORSE FEDERAL 2-35									
4304731901	11254	10S 19E 35	WSTC		GW		U-3405		11
WILD HORSE FEDERAL 3-26									
4304732377	11439	10S 19E 26	WSTC		GW		U-43156		11
WILD HORSE FEDERAL 3-35									
4304732389	11444	10S 19E 35	WSTC		GW		U-3405		11

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Kathleen Clarke  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company  
P.O. Box 250  
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association  
Box 1292  
Roosevelt, Utah 84066

Page 2  
Enron Oil & Gas Company  
Notification of Sale  
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.  
Utah Royalty Owners Association, Martin Brotherson  
John R. Baza, Associate Director  
Operator File(s)



EOG Resources, Inc.  
1200 Smith Street  
Houston, TX 77002

P.O. Box 4362  
Houston, TX 77210-4362

**SENT VIA FAX**  
**(801)359-3940**

March 10, 2000

Ms. Kristen Risbeck  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company  
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

  
Debbie Hamre

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D05296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001
CWU 233-15	U-0283A	003694000001
CWU 234-23	U-0282	003695000001
CWU 236-13 BC	U-0282	003697000001
CWU 236-13 PP		003697000002
CWU 237-22	U-0284	003698000001
CWU 238-16	ML-3078	003699000001
CWU 239-09	U-0283A	003700000001
CWU 240-16	ML-3078	003702000001
CWU 241-16	ML-3078	003703000001
CWU 244-25A CH	U-0285A	003707000002
CWU 244-25A ISL		003707000001
CWU 301-26	U-010956	019747000001
CWU 302-2F	ML-3077	020089000001
CWU 303-22	U-0284A	019748000001
CWU 304-13	U-0282	019749000001
CWU 306-27	U-0285A	021166000001
CWU 307-28	U-0285A	021167000001
CWU 308-21	U-0284A	021168000001
CWU 310-9	U-0283A	024129000001
CWU 311-26	U-0285A	021169000001
CWU 312-23	U-0282	020022000001
CWU 315-11F	U-0281	032567000001
CWU 319-14	U-0282	020023000001
CWU 320-11X	U-0281	024130000001
CWU 321-26	U-0285A	020025000001
CWU 323-22	U-0284A	020024000001
CWU 324-22	U-0284A	021172000001
CWU 325-24N	U-0282	031378000001
CWU 326-24	U-0282	021628000001
CWU 327-23	U-0282	021629000001
CWU 328-24F	U-0282	032254000001
CWU 332-10	U-0281	024131000001
CWU 334-02	ML-3077	021630000001
CWU 337-9N	FEE	021631000001
CWU 339-25	U-010956	021173000001
CWU 340-26N	U-0285A	024133000001
CWU 341-21N	U-0284A	022029000001
CWU 342-22	U-0284A	021198000001
CWU 343-15N	U-0283A	022030000001
CWU 344-23N	U-0282	022031000001
CWU 345-9N	U-0283A	022032000001
CWU 346-26N	U-0285A	022033000001
CWU 347-26N	U-010956	022034000001
CWU 348-23N	U-0282	022035000001



EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001 430473237400
CWU 350-14N	U-0282	022037000001 430473237500
CWU 351-15N	U-0283A	022038000001 430473239000
CWU 352-16	ML-31603	032569000001 430473333000
CWU 353-15F	U-0283A	025923000001 430473255500
CWU 355-13N	U-0282	025926000001 430473264400
CWU 358-23F	U-0282	025924000001 430473254800
CWU 359-27N	U-0285A	024135000001 430473243300
CWU 360-26N	U-0285A	024136000001 430473243200
CWU 364-15	U-0283A	024138000001 430473243600
CWU 401-28F	U-0285A	031398000001 430473313300
CWU 403-3N	U-0281	025124000001 430473251000
CWU 404-10N	U-0281	025125000001 430473251100
CWU 407-16N	ML-3078	032570000001 430473334700
CWU 408-09N	FEE	030439000001 430473304300
CWU 409-11N	U-0281	025927000001 490353264300
CWU 410-02N	ML-3077	030389000001 430473289300
CWU 411-10N	U-0281	025126000001 430473249600
CWU 416-24N	SL-D71756	025127000001 430473250100
CWU 429-22N	U-0284A	025129000001 430473248400
CWU 430-22F	U-0284A	025130000001 430473248500
CWU 431-23F	U-0282	025131000001 430473248600
CWU 432-12N	U-0281	025123000001 430473252300
CWU 433-28N	U-0285A	002592900001 4304732641
CWU 434-27N	*43.047.32789 U-0285A	025930000001 430473264000
CWU 435-24N	U-0282	025931000001 430473263900
CWU 439-11N	U-0281	025932000001 430473285100
CWU 440-14F	U-0282	025925000001 430473256200
CWU 441-11F	U-0281	032571000001 430473334800
CWU 442-11F	U-0281	030577000001 430473295100
CWU 443-11F	U-0281	027627000001 430473282300
CWU 448-10F	U-0281	030440000001 430473304400
CWU 449-10F	U-0281	030666000001 430473304500
CWU 451-14F	U-0282	027628000001 430473282400
CWU 454-14F	U-0282	030441000001 430473291400
CWU 457-15N	U-0283A	030667000001 430473295200
CWU 458-15F	U-0283A	030668000001 430473295400
CWU 460-16F	ML-3078	032572000001 430473334900
CWU 462-24F	SL-D71756	032255000001 430473331400
CWU 463-23F	U-0282	027629000001 430473284100
CWU 464-23F	U-0282	032573000001 430473331500
CWU 465-23	U-0282	030669000001 430473292500
CWU 467-22F	U-0284A	030390000001 430473289500
CWU 469-22E	U-0284A	027630000001 430473282500
CWU 471-21F	U-0284A	031399000001 430473314100

LA in error

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Refined - 35000001	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	File	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E	Apd. U-0581 031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G	ML-22261 004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI	U-24230 010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28	U-0576 004581000001	430473126900
OSCU II 1-34	U-49523 019777000001	430473203900
OSCU II 2-27 (DEV)	U-49518 001727000001	430473189800
OSCU II FED #1	U-49518 011041000001	430473172200
STG 1-32	ML-3085 005915000001	430471507100
STG 2-28	U-0803 005928000001	430471507200
STG 6-20	Indian 005936000001	430471507500
STG 11-22	U-025960 005919000001	430472019300
STG 14-34	U-9613 005922000001	430473059400
STG 15-27	U-0803 005923000001	430473060400
STG 18-17	fee 005926000001	430473061100
STG 19-33	U-9613 005927000001	430473065700
STG 21-08	U-0283 005930000001	430473065900
STG 22-17	Indian 005931000001	430473129900
STG 33-17N	Indian 024128000001	430473244100
STG 41-20	U-019362A 021175000001	430473228000
STG 44-8N	U-0283 025122000001	430473252000
STG 48-17F	Indian 031389000001	430473272800
STG 50-20F	U-019362 031390000001	430473310400
STG 51-20F	Indian 031391000001	430473312000
STG 52-08N	U-0283 031745000001	430473283400

EOG RESOURCES, INC.  
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43156	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)

## ROUTING:

1-KDR	6-KAS <i>✓</i>
2-GLH	7-SJ <i>✓</i>
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY  
 Address: P.O. BOX 4362  
HOUSTON, TX 77210-4362  
DEBBIE HAMRE  
 Phone: (713)651-6714  
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: <b>**SEE ATTACHED**</b>	API: <u>43-047-3882</u>	Entity: <u>11051</u>	S	<u>26</u>	T	<u>105</u>	R	<u>198</u>	Lease:
Name:	API:	Entity:	S		T		R		Lease:
Name:	API:	Entity:	S		T		R		Lease:
Name:	API:	Entity:	S		T		R		Lease:
Name:	API:	Entity:	S		T		R		Lease:
Name:	API:	Entity:	S		T		R		Lease:

## OPERATOR CHANGE DOCUMENTATION

- KDR* 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR* 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR* 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes**/No If yes, the company file number is \_\_\_\_\_. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- KDR* 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. *BIM-Rec'd 10.20.99*  
*BIA-Rec'd 3.10.99*
- N/A* 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the \_\_\_\_\_ unit and all wells listed above involving unit operations. *(Name change only - BIM approved)*
- N/A* 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. \_\_\_\_\_, and all wells listed above involved in the CA.

\* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.



7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. *\* need 1 for 43.*
- VDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 <sup>1</sup>/<sub>3.16.00</sub> *Chy DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on \_\_\_\_\_.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on \_\_\_\_\_.
- VDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

#### ENTITY REVIEW

- VDR 1. (R649-8-7) **Entity assignments** have been reviewed for all wells listed above. Were entity changes made? Yes/No No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

#### BOND VERIFICATION - (FEE LEASE WELLS)

- VDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on \_\_\_\_\_.
- VDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated \_\_\_\_\_ (see bond file).

#### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR 1. E-mail sent on \_\_\_\_\_ to \_\_\_\_\_ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-D921*
- VDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

#### FILMING

- VS 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

#### FILING

1. **Copies** of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

#### COMMENTS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U 3405</b>
2. Name of Operator <b>EOG RESOURCES, INC</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>1060 East Highway 40, Vernal, UT 84078</b>	3b. Phone No. (include area code) <b>435-781-9111</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1360 FSL 1321 FWL (NESW) S.L.B.&amp;M SECTION 26, T10S, R19E 39.90141 LAT 109.75093 LON</b>		8. Well Name and No. <b>WILD HORSE FEDERAL 2-26</b>
		9. API Well No. <b>43-047-31882</b>
		10. Field and Pool, or Exploratory Area <b>NATURAL BUTTES</b>
		11. County or Parish, State <b>UINTAH COUNTY, UTAH</b>

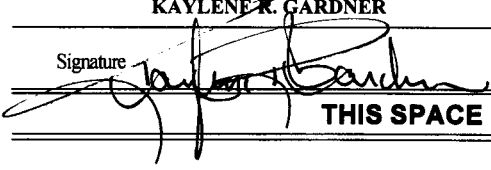
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>ADDITION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>6" PIPELINE</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests permission to install an additional 6" pipeline in the existing right-of-way. The proposed pipeline will be installed within the existing 40-foot right-of-way. No new surface disturbance shall occur.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>KAYLENE K. GARDNER</b>		Title <b>SR. REGULATORY ASSISTANT</b>
Signature 		Date <b>10/09/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

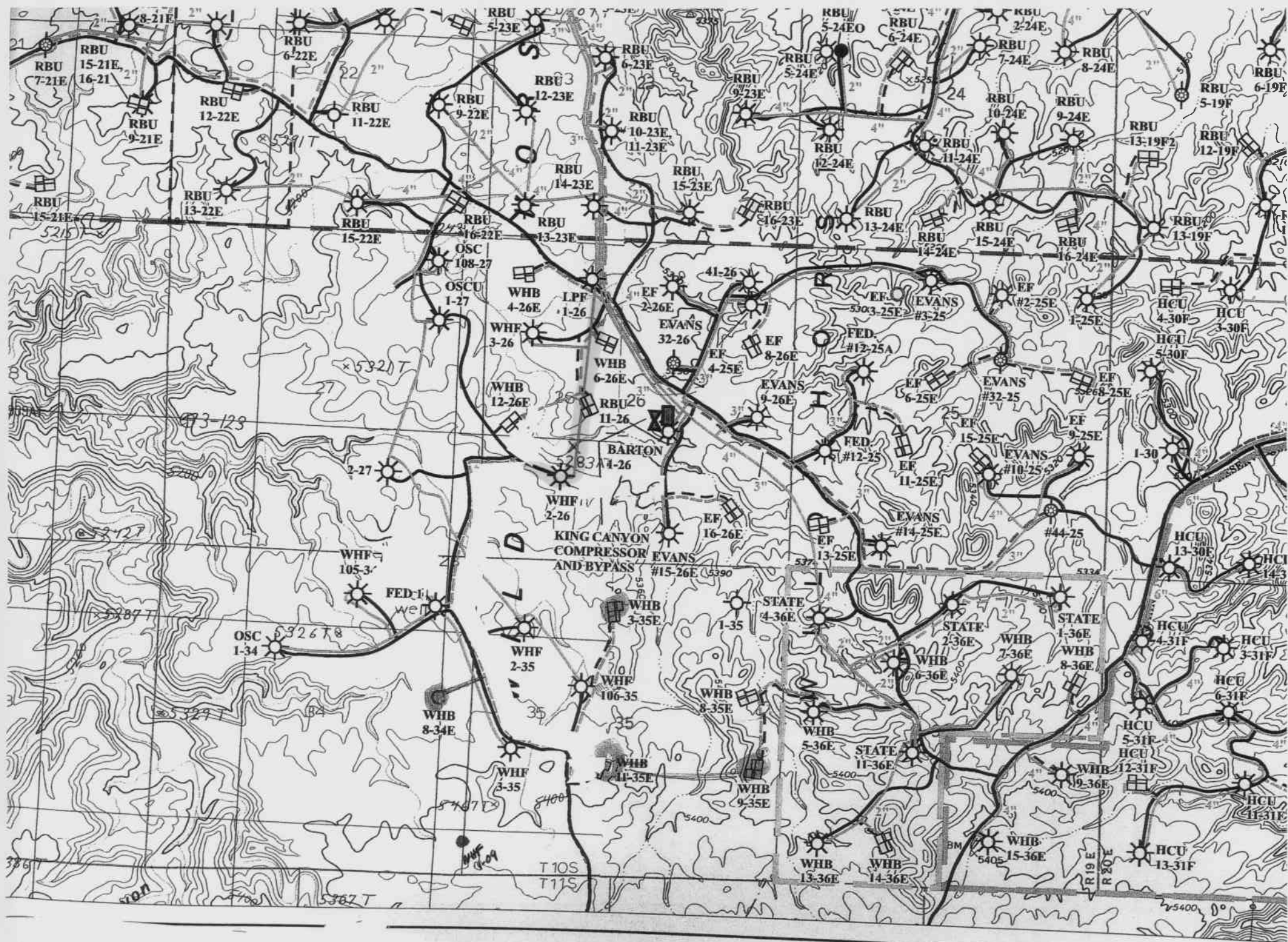
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**OCT 13 2006**

DIV. OF OIL, GAS & MINING



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/1/2011**

<b>FROM: (Old Operator):</b> N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078  Phone: 1 (435) 781-9145	<b>TO: ( New Operator):</b> N3755-Koch Exploration Company, LLC. 9777 Pyramid Court, Suite 210 Englewood, CO 80112  Phone: 1 (303) 325-2561
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 28 WELLS								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/9/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/9/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/29/2011
- Is the new operator registered in the State of Utah: Business Number: 5078823-0161
- (R649-9-2) Waste Management Plan has been received on: Requested 12/19/2011
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 11/2/2011 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 10/24/2011
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: not yet
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 12/19/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/19/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: COB000296
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:** Five undrilled APDs are not being transferred at this time and may be rescinded in the future.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Multiple Leases

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc

N9550

3a. Address  
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)  
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Attached

7. If Unit of CA/Agreement, Name and/or No.  
Natural Buttes

8. Well Name and No.  
Multiple Wells

9. API Well No.  
See Attached

10. Field and Pool or Exploratory Area  
Natural Buttes

11. Country or Parish, State  
Uintah, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list (the "Subject Wells") to Koch Exploration Company, LLC and will relinquish and transfer operatorship of all of the Subject Wells to Koch Exploration Company, LLC on October 1, 2011.

As of October 1, 2011, Koch Exploration Company, LLC will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Koch Exploration Company, LLC's Nationwide BLM Bond No. COB000296.

KOCH EXPLORATION COMPANY, LLC

N3755

By:  Date: September 1, 2011

Brian J. Kissick  
Vice President

Address: 9777 Pyramid Court, Suite 210  
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

RECEIVED

NOV 09 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

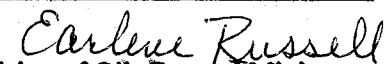
Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED 12/19/2011

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Change of Operator from EOG Resources, Inc (N9555)  
to Koch Exploration Company, LLC (N3755)

HOME FED 1	34	100S	190E	4304730223	10	Federal	GW	S
LITTLE PAPOOSE FED 1-26	26	100S	190E	4304731779	10715	Federal	GW	P
WH FED 2-26	26	100S	190E	4304731882	11051	Federal	GW	P
WH FED 2-35	35	100S	190E	4304731901	11254	Federal	GW	P
WH FED 3-26	26	100S	190E	4304732377	11439	Federal	GW	P
WH FED 3-35	35	100S	190E	4304732389	11444	Federal	GW	P
WILDHORSE FED 105-34	34	100S	190E	4304733419	12689	Federal	GW	S
WILDHORSE FED 106-35	35	100S	190E	4304733420	12688	Federal	GW	P
WHB 8-35E	35	100S	190E	4304735038	14118	Federal	GW	S
WHB 8-34E	34	100S	190E	4304735044	14404	Federal	GW	P
WHB 11-35E	35	100S	190E	4304735053	14426	Federal	GW	P
WHB 3-35E	35	100S	190E	4304735066	14403	Federal	GW	P
WHB 9-35E	35	100S	190E	4304735067	14405	Federal	GW	P
WH FED 120-34	34	100S	190E	4304736744	15224	Federal	GW	P
WH FED 121-34	34	100S	190E	4304736745	15602	Federal	GW	S
WH FED 116-34	34	100S	190E	4304736746	15616	Federal	GW	P
WH FED 109-35	35	100S	190E	4304736747	15252	Federal	GW	P
WH FED 112-35	35	100S	190E	4304736748	15613	Federal	GW	S
WH FED 115-35	35	100S	190E	4304736749	15221	Federal	GW	P
WH FED 118-35	35	100S	190E	4304736750	15222	Federal	GW	S
WH FED 117-35	35	100S	190E	4304736751	15251	Federal	GW	P
WH FED 108-34	34	100S	190E	4304737668	16115	Federal	GW	P
WH FED 110-35	35	100S	190E	4304737669	16081	Federal	GW	P
WH FED 107-34	34	100S	190E	4304737681	15958	Federal	GW	P
WH FED 111-35	35	100S	190E	4304737682	16001	Federal	GW	P
WH FED 119-35	35	100S	190E	4304737683	16047	Federal	GW	P
WH FED 122-34	34	100S	190E	4304739436	16900	Federal	GW	P
WH FED 123-35	35	100S	190E	4304739437	16960	Federal	GW	P



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
Multiple Leases  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc

3a. Address  
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3b. Phone No. (include area code)  
435-781-9145

7. If Unit of CA/Agreement, Name and/or No.  
Natural Buttes

8. Well Name and No.  
Multiple Wells

9. API Well No.  
See Attached

10. Field and Pool or Exploratory Area  
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
See Attached

11. Country or Parish, State  
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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KOCH EXPLORATION COMPANY, LLC

By: Brian J. Kissick Date: September 1, 2011  
Vice President

Address: 9777 Pyramid Court, Suite 210  
Englewood, Colorado 80112

Telephone Number: (303) 325-2561

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)

J. Michael Schween

Title Agent and Attorney-in-Fact

Signature

Date 09/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Assistant Field Manager  
Lands & Mineral Resources

NOV 02 2011

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Office

VERNAL FIELD OFFICE

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(Instructions on page 2)

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# EXHIBIT A

API #	Well Name	Lease #	Unit Name	Unit #	Legal Description
4304730223	HOME FEDERAL 1-34	UTU3405	N/A	N/A	10S-19E-34-NENE
4304731722	OSCU II 1-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SENE
4304731898	OSCU II 2-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWSE
4304733463	OSCU II 108-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NENE
4304736269	OSCU II 109-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWSE
4304737680	OSCU II 116-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NESE
4304737678	OSCU II 122-27	UTU49518	North Alger	UTU063094X	10S-19E-27-NWNE
4304736743	OSCU II 123-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SWNE
4304737679	OSCU II 124-27	UTU49518	North Alger	UTU063094X	10S-19E-27-SESE
4304738902	OSCU II 125-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NENNW
4304738901	OSCU II 126-34	UTU49523	North Alger	UTU063094X	10S-19E-34-NESW
4304735066	WHB 3-35E	UTU3405	N/A	N/A	10S-19E-35-NENNW
4304735044	WHB 8-34E	UTU3405	N/A	N/A	10S-19E-34-SENE
4304735038	WHB 8-35E	UTU3405	N/A	N/A	10S-19E-35-SENE
4304735067	WHB 9-35E	UTU3405	N/A	N/A	10S-19E-35-NESE
4304735053	WHB 11-35E	UTU3405	N/A	N/A	10S-19E-35-NESW
4304731901	WILD HORSE FED 2-35	UTU3405	N/A	N/A	10S-19E-35-NWNW
4304732389	WILD HORSE FED 3-35	UTU3405	N/A	N/A	10S-19E-35-NWSW
4304733419	WILD HORSE FED 105-34	UTU3405	N/A	N/A	10S-19E-34-NWNE
4304733420	WILD HORSE FED 106-35	UTU3405	N/A	N/A	10S-19E-35-SENW
4304737681	WILD HORSE FED 107-34	UTU49523	N/A	N/A	10S-19E-34-SESW
4304737668	WILD HORSE FED 108-34	UTU3405	N/A	N/A	10S-19E-34-SESE
4304736747	WILD HORSE FED 109-35	UTU3405	N/A	N/A	10S-19E-35-SWSW
4304737669	WILD HORSE FED 110-35	UTU3405	N/A	N/A	10S-19E-35-SWSE
4304737682	WILD HORSE FED 111-35	UTU3405	N/A	N/A	10S-19E-35-SESW
4304736748	WILD HORSE FED 112-35	UTU3405	N/A	N/A	10S-19E-35-SESE
4304736749	WILD HORSE FED 115-35	UTU3405	N/A	N/A	10S-19E-35-NWNE
4304736746	WILD HORSE FED 116-34	UTU3405	N/A	N/A	10S-19E-34-NESE
4304736751	WILD HORSE FED 117-35	UTU3405	N/A	N/A	10S-19E-35-SWNW
4304736750	WILD HORSE FED 118-35	UTU3405	N/A	N/A	10S-19E-35-SWNE
4304737683	WILD HORSE FED 119-35	UTU3405	N/A	N/A	10S-19E-35-NWSE
4304736744	WILD HORSE FED 120-34	UTU3405	N/A	N/A	10S-19E-34-SWNE
4304736745	WILD HORSE FED 121-34	UTU3405	N/A	N/A	10S-19E-34-SWSE
4304739436	WILD HORSE FED 122-34	UTU3405	N/A	N/A	10S-19E-34-NWSE
4304739437	WILD HORSE FED 123-35	UTU3405	N/A	N/A	10S-19E-35-NENE